



Your Companion in Life's Perfect Moments

**ON-GRID POWER RATE  
APRIL 2025**

CHARGES <sup>Annexes/</sup>	UNIT	CUSTOMER CLASSIFICATION			
		RESIDENTIAL	LOW VOLTAGE		HIGH VOLTAGE
		Residential BAPA	Commercial Public Building	Street Lights	Industrial
<b>GENERATION &amp; TRANSMISSION</b>					
Generation Charges <sup>1/</sup>					
Generation System Charge	Php/kWh	5.7110	5.7110	5.7110	5.7110
GRAM Deferred Accounting Adjustment (DAA)	Php/kWh				
ICERA Deferred Accounting Adjustment (DAA)	Php/kWh				
True-Up Adjustment of Fuel & Pur. Power Cost (ACRM)	Php/kWh				
True-Up Adjustment of Foreign Exchange-Related Costs (ACRM)	Php/kWh				
Power Act Reduction <sup>2/</sup>	Php/kWh	(0.1641)			
Transmission Charges <sup>3/</sup>					
Transmission Demand Charge	Php/kWh				370.00
Transmission System Charge	Php/kWh				
System Loss Charge <sup>4/</sup>	Php/kWh	1.0663	0.9990	0.9990	
<b>DISTRIBUTION (SUKELCO)</b>		<b>0.7309</b>	<b>0.7309</b>	<b>0.7309</b>	<b>0.7309</b>
Distribution Charges <sup>5/</sup>					
Demand Charge	Php/kWh				
Distribution System Charge	Php/kWh				190.0300
Supply Charges <sup>5/</sup>					
Retail Customer Charge	Php/Cust./Mo.		41.6100	41.6100	41.6100
Supply System Charge	Php/kWh	0.5143	0.5134	0.5134	
Metering Charges <sup>5/</sup>					
Retail Customer Charge	Php/Meter/Mo.	5.0000	31.1900	31.1900	31.1900
Metering System Charge	Php/kWh	0.3669			
Reinvestment Fund For Sustainable CAPEX (RFSC) <sup>5/</sup>	Php/kWh	0.3783	0.3783	0.3783	0.3783
<b>OTHER CHARGES</b>					
Previous Power Cost Adjustment	Php/kWh				
Lifeline Subsidy Charge <sup>6/</sup>	Php/kWh	0.0138	0.0138	0.0138	0.0138
Senior Citizen Subsidy Charge <sup>7/</sup>	Php/kWh	0.0018	0.0018	0.0018	0.0018
Senior Citizen (Discount) Charge <sup>8/</sup>	Php/kWh	(0.4493)			
Inter-Class Cross Subsidy (ICCS) Adjustment	Php/kWh		0.0268		0.0268
Reinstated Prompt Payment Discount (RPPD) Adjustment	Php/kWh	0.0018			
Reinstated Prompt Payment Discount (RPPD) Adjustment	Php/Cust./Mo.		0.0700	0.0700	0.1700
<b>GOVERNMENT REVENUES</b>					
Provision for Real Property Tax Charges <sup>9/</sup>					
Provision for Real Property Tax- Current					
Local Franchise Tax (%)	Php/kWh				
<b>Universal Charges</b>					
Missionary Electrification Charge- NPC SPUG <sup>10/</sup>	Php/kWh	0.1949	0.1949	0.1949	0.1949
Missionary Electrification Charge - RED's Cash Incentive <sup>11/</sup>	Php/kWh	0.0044	0.0044	0.0044	0.0044
Total Missionary Electrification Charges	Php/kWh	0.1993	0.1993	0.1993	0.1993
Environmental Charge <sup>12/</sup>	Php/kWh	-	-	-	-
NPC Stranded Contract Costs <sup>13/</sup>	Php/kWh	-	-	-	-
NPC Stranded Debts <sup>14/</sup>	Php/kWh	0.0428	0.0428	0.0428	0.0428
Fit-All (Renewable) <sup>14/</sup>	Php/kWh	0.1189	0.1189	0.1189	0.1189
<b>Value Added Tax Charges</b>					
Generation Charge <sup>14/</sup>	Php/kWh	0.5095	0.5119	0.5119	0.5119
Transmission Charge <sup>15/</sup>	Php/kWh	0.1228	0.1150	0.1150	0.1888
System Loss Charge	Php/kWh	0.0687	0.0687	0.0687	0.0687
Distribution (12% of Total Distribution Revenue)	Php/kWh	0.2211	0.1070	0.1070	0.0454
	Php/Cust./Mo.	0.6000	8.7360	8.7360	8.7360
	Php/kWh				22.8036
Others (12% of Lifeline Subsidy Revenue)	Php/kWh	0.0017	0.0017	0.0017	0.0017
<b>TOTAL RSEC-WR RATE with VAT</b>	Php/kWh	<b>10.4886</b>	<b>9.5403</b>	<b>9.5135</b>	<b>8.0401</b>
	Php/kWh	-	-	-	582.8336
	Php/Cust./Mo.	<b>5.6000</b>	<b>81.6060</b>	<b>81.6060</b>	<b>81.7060</b>

Gen 0.6065 Trans 0.1244

NOTE 1: There will be no recovery of pass-through Real Property Tax and Franchise Tax for the Month of April 2025 due to the provisions of ERC Resolution No.2, series of 2021 wherein the current year's Franchise Tax can only be passed-on upon compliance of the required documents as specified in the said resolution.

NOTE 2: In accordance with ERC Order, SUKELCO is hereby directed to collect from its consumers the approved interim UC\_ME rate amounting to Php0.1993/kWh effective February 2025 billing period.

NOTE 3: The collection of the New Fit-All Rate amounting to Php 0.1189/kWh will be implemented starting March 2025 Billing as per ERC Decision on ERC Case No. 2023-096RC

NOTE 4: In accordance with ERC case no. 2023-002, the adjusted RTA of NGCP shall be collected over a period of 3 months for Mindanao WESM Trading Participants (TPs), starting from the January 2025 billing month amounting to 0.033 per kWh.

ON- GRID	Subtransmission & Substation (ST+SS)	Feeder (FDR)
Total Energy Input in kWh	21,222,120.00	20,750,202.00
Total Energy Output in kWh	20,748,031.00	18,958,057.00
System Loss (kWh)	474,089	1,792,145
System Loss (%)	2.23%	8.44%

March 2025

	Recoverable System Loss (12 mos. Ave.)	
	Actual	Recoverable
ST + SS	2.51%	2.51%
FDR	7.09%	7.09%
10.68% Total Dist. SL	9.60%	9.60%

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**SULTAN KUDARAT ELECTRIC COOPERATIVE, INC.**  
**Tacurong City**

"Your Companion in Life's Perfect Moments"

April 11, 2025

**OFF-GRID POWER RATE**  
**LEBAK AND KALAMANSIG SUB-OFFICE**

**APRIL 2025**

CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE		HIGH VOLTAGE
		Residential BAPA	Commercial Public Building	Street Lights	Industrial
<b>GENERATION REVENUE</b>					
Generation Systems Charge	Php/kwh	6.6242	6.6242	6.6242	6.6242
Power Act Reduction	Php/kwh	(0.3000)			
<b>Sub-Total</b>	Php/kwh	6.3242	6.6242	6.6242	6.6242
<b>SYSTEMS LOSS CHARGE</b>					
	Php/kwh	0.6583	0.6583	0.6583	0.6583
<b>DISTRIBUTION REVENUE</b>					
Distribution Charge					
Demand Charge	Php/Kw				190.0300
Distribution Systems Charge	Php/kwh	0.5143	0.5134	0.5134	
Supply Charges					
Retail Customer Charge	Php/Cust/Mo.		41.6100	41.6100	41.6100
Supply Systems Charge	Php/kwh	0.5828			
Metering Charge					
Retail Customer Charge	Php/meter/Mo.	5.0000	31.1900	31.1900	31.1900
Metering Systems Charge	Php/kwh	0.3669			
Reinv. Fund for Sustainable CAPEX (RFSC)	Php/kwh	0.3783	0.3783	0.3783	0.3783
Lifeline Rate Discount ( Subsidy )	Php/kwh	0.0138	0.0138	0.0138	0.0138
Senior Citizen Subsidy	Php/kwh	0.0018	0.0018	0.0018	0.0018
Senior Citizen Discount		(0.4380)			
Inter-Class Cross Subsidy (ICCS) Adjustment	Php/Kwh		0.1216		0.1216
Reinstated Prompt Payment Disc. (RPPD) Adj.	Php/Kwh	0.0006			
Reinstated Prompt Payment Disc. (RPPD) Adj.	Php/Cust./Mo.				
Previous Years Adj. on Power Cost	Php/kwh	0.0000	0.0000	0.0000	0.0000
<b>Sub-Total</b>	Php/kwh	1.8423	0.8917	0.8917	0.3783
<b>Sub-Total</b>	Php/cust./meter/mo.	5.0000	72.8000	72.8000	72.8000
<b>GOVERNMENT REVENUE</b>					
<b>A. Real Property Taxes Recovery - Current</b>					
Lebak	Php/kwh		0.0000	0.0000	0.0000
Kalamansig	Php/kwh		0.0000	0.0000	0.0000
<b>B. Local Franchise Tax (%)</b>					
<b>C. Value Added Taxes</b>					
Generation	Php/kwh	0.7699	0.7924	0.7924	0.7924
Systems Loss	Php/kwh	0.0790	0.0790	0.0790	0.0790
Distribution	Php/kwh	0.2211	0.1070	0.1070	0.0454
Distribution	Php/cus/meter/mo.	0.6000	8.7360	8.7360	8.7360
<b>Sub-Total</b>		1.6700	9.7144	9.7144	9.6529
<b>D. Universal Charges</b>					
Missionary Electrification (ME)					
UC-ME for NPC-SPUG	Php/kwh	0.1949	0.1949	0.1949	0.1949
UC-ME for REDs' Cash Incentive	Php/kwh	0.0044	0.0044	0.0044	0.0044
<b>Total UC-ME Charge</b>		0.1993	0.1993	0.1993	0.1993
NPC Stranded Contract Cost	Php/kwh	0.0000	0.0000	0.0000	0.0000
NPC Stranded Debts	Php/kwh	0.0428	0.0428	0.0428	0.0428
Environmental Charge	Php/kwh	0.0000	0.0000	0.0000	0.0000
<b>Sub-Total</b>	Php/kwh	0.2421	0.2421	0.2421	0.2421
<b>GRANDTOTAL - Lebak</b>	Php/kwh	10.1531	9.5319	9.4103	8.9569
<b>GRANDTOTAL - Kalamansig</b>	Php/kwh	10.1531	9.5319	9.4103	8.9569
	Php/cus/met/mo.	5.6000	81.5360	81.5360	81.5360

NOTE 1: There will be no recovery of pass-through Real Property Tax and Franchise Tax for the Month of April 2025 due to the provisions of ERC Resolution No.2, series of 2021 wherein the current year's Real Property Tax and Franchise Tax can only be passed-on upon compliance of the required documents as specified in the said resolution.

NOTE 2: In accordance with ERC Order, SUKELCO is hereby directed to collect from its consumers the approved interim UC\_ME rate amounting to Php0.1993/kWh effective February 2025 billing period.

	<b>March 2025</b>
Kwh Purchased	2,652,776.00
Kwh Sales	2,397,975.00
System Loss ( kwh )	254,801.00
System Loss ( % )	9.61%
Prepared by:	Checked by:
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**SULTAN KUDARAT ELECTRIC COOPERATIVE, INC.**  
Tacurong City

"Your Companion in Life's Perfect Moments"

April 15, 2025

**OFF-GRID POWER RATE**  
**SEN. NINOY AQUINO SUB-OFFICE**

ARPIL 2025

CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE		HIGH VOLTAGE
		Residential BAPA	Commercial Public Building	Street Lights	Industrial
<b>GENERATION REVENUE</b>					
Generation Systems Charge	PhP/kwh	<b>6.5995</b>	<b>6.5995</b>	<b>6.5995</b>	<b>6.5995</b>
Power Act Reduction	PhP/kwh	(0.3000)			
<b>Sub-Total</b>	PhP/kwh	<b>6.2995</b>	<b>6.5995</b>	<b>6.5995</b>	<b>6.5995</b>
<b>SYSTEMS LOSS CHARGE</b>	PhP/kwh	<b>0.3412</b>	<b>0.3412</b>	<b>0.3412</b>	<b>0.3412</b>
<b>DISTRIBUTION REVENUE</b>					
Distribution Charge					
Demand Charge	PhP/Kw				190.0300
Distribution Systems Charge	PhP/kwh	0.5143	0.5134	0.5134	
Supply Charges					
Retail Customer Charge	PhP/Cust/Mo.		41.6100	41.6100	41.6100
Supply Systems Charge	PhP/kwh	0.5828			
Metering Charge					
Retail Customer Charge	Php/meter/Mo.	5.0000	31.1900	31.1900	31.1900
Metering Systems Charge	PhP/kwh	0.3669			
Reinv. Fund for Sustainable CAPEX (RFSC)	PhP/kwh	0.3783	0.3783	0.3783	0.3783
Lifeline Rate Discount ( Subsidy )	PhP/kwh	0.0138	0.0138	0.0138	0.0138
Senior Citizen Subsidy	PhP/kwh	0.0018	0.0018	0.0018	0.0018
Senior Citizen Discount		(0.4209)			
Inter-Class Cross Subsidy (ICCS) Adjustment	PhP/kwh				
Reinstated Prompt Payment Disc. (RPPD) Adj.	PhP/kwh		0.1497		0.1497
Reinstated Prompt Payment Disc. (RPPD) Adj.	PhP/Cust./Mo.				
Previous Years Adj. on Power Cost	PhP/kwh	(0.0517)	(0.0517)	(0.0517)	(0.0517)
<b>Sub-Total</b>	PhP/kwh	<b>1.8423</b>	<b>0.8917</b>	<b>0.8917</b>	<b>0.3783</b>
<b>Sub-Total</b>	PhP/cust./meter/mo.	<b>5.0000</b>	<b>72.8000</b>	<b>72.8000</b>	<b>72.8000</b>
<b>GOVERNMENT REVENUE</b>					
<b>A. Real Property Taxes Recovery</b>					
Current		0.0000	0.0000	0.0000	0.0000
Arrears		0.0000	0.0000	0.0000	0.0000
<b>B. Local Franchise Tax (%)</b>					
<b>C. Value Added Taxes</b>					
Generation	PhP/kwh	0.7612	0.7917	0.7917	0.7917
Systems Loss	PhP/kwh	0.0409	0.0409	0.0409	0.0409
Distribution	PhP/kwh	0.2211	0.1070	0.1070	0.0454
Distribution	PhP/cus/meter/mo.	0.6000	8.7360	8.7360	8.7360
<b>Sub-Total</b>		<b>1.6232</b>	<b>0.5763</b>	<b>0.5763</b>	<b>9.6141</b>
<b>D. Universal Charges</b>					
Missionary Electrification (ME)					
UC-ME for NPC-SPUG	PhP/kwh	0.1949	0.1949	0.1949	0.1949
UC-ME for REDs' Cash Incentive	PhP/kwh	0.0044	0.0044	0.0044	0.0044
<b>Total UC-ME Charge</b>		<b>0.1993</b>	<b>0.1993</b>	<b>0.1993</b>	<b>0.1993</b>
NPC Stranded Contract Cost	PhP/kwh	0.0000	0.0000	0.0000	0.0000
NPC Stranded Debts	PhP/kwh	0.0428	0.0428	0.0428	0.0428
Environmental Charge	PhP/kwh	0.0000	0.0000	0.0000	0.0000
<b>Sub-Total</b>	PhP/kwh	<b>0.2421</b>	<b>0.2421</b>	<b>0.2421</b>	<b>0.2421</b>
<b>GRAND TOTAL</b>	PhP/kwh	<b>9.7122</b>	<b>9.1277</b>	<b>8.9780</b>	<b>8.5527</b>
	PhP/cus/met/mo.	5.6000	81.5360	81.5360	81.5360

NOTE 1: There will be no recovery of pass-through Real Property Tax and Franchise Tax for the Month of April 2025 due to the provisions of ERC Resolution No.2, series of 2021 wherein the current year's REal Property Tax and Franchise Tax can only be passed-on upon compliance of the required documents as specified in the said resolution.

NOTE 2: In accordance with ERC Order, SUKELCO is hereby directed to collect from its consumers the approved interim UC\_ME rate amounting to Php0.1993/kWh effective February 2025 billing period.

Kwh Purchased **525,112.00**  
Kwh Sales **500,430.00**  
System Loss ( kwh ) **24,682.00**  
System Loss ( % ) **4.70%**

Prepared by:  
  
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OIC - General Manager



**SULTAN KUDARAT ELECTRIC COOPERATIVE, INC.**  
Tacurong City

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April 15, 2025

**OFF-GRID POWER RATE  
PALIMBANG SUB-OFFICE**

**APRIL 2025**

CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
		Residential BAPA	Commercial Public Building St. Lights	Industrial
<b>GENERATION REVENUE</b>				
Generation Systems Charge	PhP/kwh	6.5994	6.5994	6.5994
Power Act Reduction	PhP/kwh	(0.3000)		
<b>Sub-Total</b>	PhP/kwh	6.2994	6.5994	6.5994
<b>SYSTEMS LOSS CHARGE</b>				
<b>DISTRIBUTION REVENUE</b>	PhP/kwh	0.4534	0.4534	0.4534
<b>DISTRIBUTION CHARGE</b>				
Demand Charge	PhP/Kw			190.0300
Distribution Systems Charge	PhP/kwh	0.5143	0.5134	
<b>Supply Charges</b>				
Retail Customer Charge	PhP/Cust/Mo.		41.6100	41.6100
Supply Systems Charge	PhP/kwh	0.5828		
<b>Metering Charge</b>				
Retail Customer Charge	Php/meter/Mo.	5.0000	31.1900	31.1900
Metering Systems Charge	PhP/kwh	0.3669		
Reinv. Fund for Sustainable CAPEX (RFSC)	PhP/kwh	0.3783	0.3783	0.3783
Lifeline Rate Discount ( Subsidy )	Php/kwh	0.0138	0.0138	0.0138
Senior Citizen Subsidy	Php/kwh	0.0018	0.0018	0.0018
Senior Citizen Discount		(0.4265)		
Previous Years Adj. on Power Cost	Php/kwh	(0.2783)	(0.2783)	(0.2783)
<b>Sub-Total</b>	Php/kwh	1.8423	0.8917	0.3783
<b>Sub-Total</b>	Php/cust./meter/mo.	5.0000	72.8000	72.8000
<b>GOVERNMENT REVENUE</b>				
<b>A. Real Property Taxes Recovery</b>				
Current		0.0000	0.0000	0.0000
Arrears		0.0000	0.0000	0.0000
<b>B. Local Franchise Tax (%)</b>				
<b>C. Value Added Taxes</b>				
Generation	Php/kwh	0.7699	0.7919	0.7919
Systems Loss	Php/kwh	0.0544	0.0544	0.0544
Distribution	Php/kwh	0.2211	0.1070	0.0454
Distribution	Php/cus/meter/mo.	0.6000	8.7360	8.7360
<b>Sub-Total</b>		1.6454	9.6893	9.6278
<b>D. Universal Charges</b>				
Missionary Electrification (ME)				
UC-ME for NPC-SPUG	Php/kwh	0.1949	0.1949	0.1949
UC-ME for REDs' Cash Incentive	Php/kwh	0.0044	0.0044	0.0044
<b>Total UC-ME Charge</b>		0.1993	0.1993	0.1993
NPC Stranded Contract Cost	Php/kwh	0.0000	0.0000	0.0000
NPC Stranded Debts	Php/kwh	0.0428	0.0428	0.0428
Environmental Charge	Php/kwh	0.0000	0.0000	0.0000
<b>Sub-Total</b>	Php/kwh	0.2421	0.2421	0.2421
<b>GRAND TOTAL</b>	Php/kwh	9.6199	8.8772	8.3022
	Php/cus/met/mo.	5.6000	81.5360	81.5360

NOTE 1: In accordance with ERC Order, SUKELCO is hereby directed to collect from its consumers the approved interim UC\_ME rate amounting to Php0.1993/kWh effective February 2025 billing period.

NOTE 2: The Generation, System Loss, Lifeline Subsidy and Sr. Citizen Subsidy Charges have been adjusted with the (Over)/Under Recovery Adjustments in accordance with the ERC Decision on ERC Case No. 2013-010, ERC Case No. 2016-003 and ERC Case No. 2019-022. Starting with the April 2025 billing, there are no longer any adjustments for Generation and System Loss charges, as these have been fully recovered in the March 2025 billing.

	March 2025
Kwh Purchased	250,005.00
Kwh Sales	234,132.00
System Loss ( kwh )	15,873.00
System Loss ( % )	6.35%

Prepared by:  
  
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OIC - General Manager



**SALE FOR RESALE POWER RATE  
APRIL 2025**

CHARGES	UNIT	CUSTOMER CLASSIFICATION		
		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
		Residential BAPA	Commercial Public Building St. Lights	Industrial
<b>GENERATION &amp; TRANSMISSION</b>				
Generation Charges <sup>1/</sup>				
Generation System Charge	Php/kWh	8.6313	8.6313	8.6313
Franchise and Benefits to Host Communities Taxes	Php/kWh		-	-
Power Act Reduction <sup>2/</sup>	Php/kWh	(0.3000)		
<b>Transmission Charges <sup>3/</sup></b>				
Transmission Demand Charge	Php/kWh			
Transmission System Charge	Php/kWh			
System Loss Charge <sup>4/</sup>	Php/kWh	0.7450	0.7450	0.7450
<b>DISTRIBUTION (SUKELCO)</b>				
<b>Distribution Charges <sup>5/</sup></b>				
Demand Charge	Php/kWh			190.0300
Distribution System Charge	Php/kWh	0.5143	0.5134	
Supply Charges <sup>5/</sup>				
Retail Customer Charge	Php/Cust./Mo.		41.6100	41.6100
Supply System Charge	Php/kWh	0.5828		
Metering Charges <sup>5/</sup>				
Retail Customer Charge	Php/Meter/Mo.	5.0000	31.1900	31.1900
Metering System Charge	Php/kWh	0.3669		
Reinvestment Fund For Sustainable CAPEX (RFSC) <sup>5/</sup>	Php/kWh	0.3783	0.3783	0.3783
Previous Power Cost Adjustment	Php/kWh			
<b>SUBSIDIES &amp; OTHER CHARGES</b>				
Lifeline Subsidy Charge <sup>6/</sup>	Php/kWh	0.0138	0.0138	0.0138
Senior Citizen Subsidy Charge <sup>7/</sup>	Php/kWh	0.0018	0.0018	0.0018
Senior Citizen (Discount) Charge <sup>8/</sup>	Php/kWh	(0.5427)		
<b>GOVERNMENT REVENUES</b>				
<b>Provision for Real Property Tax Charges <sup>9/</sup></b>				
Provision for Real Property Tax- Current	Php/kWh	-	-	-
Provision for Real Property Tax- Arrears	Php/kWh	-	-	-
Local Franchise Tax (%)	Php/kWh			
<b>Universal Charges</b>				
Missionary Electrification Charge- NPC SPUG <sup>10/</sup>	Php/kWh	0.1949	0.1949	0.1949
Missionary Electrification Charge - RED's Cash Incentive <sup>11/</sup>	Php/kWh	0.0044	0.0044	0.0044
Total Missionary Electrification Charges	Php/kWh	0.1993	0.1993	0.1993
Environmental Charge <sup>12/</sup>	Php/kWh	-	-	-
NPC Stranded Contract Costs <sup>13/</sup>	Php/kWh	-	-	-
NPC Stranded Debts <sup>14/</sup>	Php/kWh	0.0428	0.0428	0.0428
FIT-All (Renewable) <sup>14/</sup>	Php/kWh	0.1189	0.1189	0.1189
<b>Value Added Tax Charges</b>				
Generation Charge <sup>14/</sup>	Php/kWh	0.7530	0.7530	0.7530
Transmission Charge <sup>15/</sup>	Php/kWh			
System Loss Charge	Php/kWh	0.0742	0.0742	0.0742
Distribution (12% of Total Distribution Revenue)	Php/kWh	0.2211	0.1070	0.0454
	Php/Cust./Mo.	0.6000	8.7360	8.7360
	Php/kWh			22.8036
Others (12% of Lifeline Subsidy Revenue)	Php/kWh	-	-	-
<b>TOTAL RSEC-WR RATE with VAT</b>	Php/kWh	<b>12.3435</b>	<b>11.5788</b>	<b>11.0038</b>
	Php/kWh	-	-	<b>212.8336</b>
	Php/Cust./Mo.	<b>5.6000</b>	<b>81.5360</b>	<b>81.5360</b>

NOTE 1: There will be no recovery of pass-through Real Property Tax and Franchise Tax for the Month of April 2025 due to the provisions of ERC Resolution No.2, series of 2021 wherein the current year's Real Property Tax and Franchise Tax can only be passed-on upon compliance of the required documents as specified in the said resolution.

NOTE 3: In accordance with ERC Order, SUKELCO is hereby directed to collect from its consumers the approved interim UC\_ME rate amounting to Php0.1993/kWh effective February 2025 billing period.

NOTE 4: The collection of the New Fit-All Rate amounting to Php 0.1189/kWh will be implemented starting March 2025 Billing as per ERC Decision on ERC Case No. 2023-096RC

<b>SALE FOR RESALE</b>	<b>March 2025</b>
kWh Purchased	374,500
kWh Sales	340,237
System Loss (kWh)	34,263
System Loss (%)	9.15%

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