



POWER RATE
For the month of AUGUST 2015

Customer Classification		Residential	Low Voltage			High Voltage
CHARGES		RES./ BAPA	COMMERCIAL	PUB. BLDG.	ST. LIGHTS	INDUSTRIAL
Generation Charges:						
Generation System Charge	PhP/Kwh	3.4443	3.4443	3.4443	3.4443	3.4443
FBHC	PhP/kwh	0.0282	0.0282	0.0282	0.0282	0.0282
Fuel & Purchased Power Costs	PhP/Kwh	0.0611	0.0611	0.0611	0.0611	0.0611
Foreign-Exchange related Costs	PhP/kwh	0.0042	0.0042	0.0042	0.0042	0.0042
17th GRAM	PhP/kwh	0.0536	0.0536	0.0536	0.0536	0.0536
16th ICERA	PhP/kwh	-	-	-	-	-
Power Act Reduction		(0.2232)				
Transmission Charges:						
Demand charge	PhP/kw					269.51
Transmission system charge	PhP/kwh	0.8583	0.8042	0.8042	0.8042	
System Loss Charge	PhP/kwh	0.6657	0.6657	0.6657	0.6657	0.6657
Distribution Charges:						
Demand charge	PhP/kw					190.0300
Distribution System Charge	PhP/kwh	0.5143	0.5134	0.5134	0.5134	
Supply Charges:						
Retail Customer Charge	PhP/Cust/Mo		41.61	41.61	41.61	41.61
Supply System Charge	PhP/kwh	0.5828				
Metering Charges:						
Retail Customer Charge	PhP/Mtr/Mo	5.00	31.19	31.19	31.19	31.19
Metering System Charge	PhP/kwh	0.3669				
Reinv. Fund for Sustainable CAPEX (RFSC)	PhP/kwh	0.2508	0.2508	0.2508	0.2508	0.2508
Previous Years Adj. on Power Cost	PhP/kwh	(0.0475)	(0.0475)	(0.0475)	(0.0475)	(0.0475)
Lifeline Rate (Discount)Subsidy	PhP/kwh	0.1104	0.1104	0.1104	0.1104	0.1104
Senior Citizen Discount	PhP/kwh	(0.3345)				
Senior Citizen Subsidy	PhP/kwh	0.0010	0.0010	0.0010	0.0010	0.0010
Real Property Tax Recovery (Current)						
Isulan	PhP/kwh	0.0434	0.0434	0.0434	0.0434	0.0434
Lambayong	PhP/kwh	0.1828	0.1828	0.1828	0.1828	0.1828
Esperanza	PhP/kwh	0.0588	0.0588	0.0588	0.0588	0.0588
Real Property Tax Recovery (Arrears)						
Esperanza	PhP/kwh	0.1433	0.1433	0.1433	0.1433	0.1433
Pres. Quirino	PhP/kwh	0.2004	0.2004	0.2004	0.2004	0.2004
Lambayong	PhP/kwh	0.3552	0.3552	0.3552	0.3552	0.3552
Isulan	PhP/kwh	0.1248	0.1248	0.1248	0.1248	0.1248
Universal Charge:						
Missionary Electrification						
UC- ME for NPC- SPUG	PhP/kwh	0.1544	0.1544	0.1544	0.1544	0.1544
UC- ME for REDs' Cash Incentive	PhP/kwh	0.0017	0.0017	0.0017	0.0017	0.0017
Total UC-ME Charge	PhP/kwh	0.1561	0.1561	0.1561	0.1561	0.1561
Environmental Charge	PhP/kwh	0.0025	0.0025	0.0025	0.0025	0.0025
NPC Stranded Contract Cost	PhP/kwh	0.1938	0.1938	0.1938	0.1938	0.1938
FIT- All (Renewable)	PhP/kwh	0.0406	0.0406	0.0406	0.0406	0.0406
VAT CHARGES						
Generation	PhP/kwh	0.2851	0.3151	0.3151	0.3151	0.3151
Transmission	PhP/kwh	0.0000	0.0000	0.0000	0.0000	0.0000
System Loss	PhP/kwh	0.0463	0.0463	0.0463	0.0463	0.0463
Distribution						
Distribution Vat per kwh		0.2001	0.0860	0.0860	0.0860	0.0244
Distribution Vat per customer		0.6000	8.7360	8.7360	8.7360	8.7360
Distribution Demand per kw						22.8036
Others		0.0132	0.0132	0.0132	0.0132	0.0132
Total		7.6086	6.7430	6.7430	6.7430	5.3638

NOTE 1: Total rate shown above is applicable to consumers of municipalities not imposing Real Property Tax.
Total rate for consumers of municipalities/ city imposing Real Property Tax are as follows:

Isulan	PhP/kwh	7.7768	6.9112	6.9112	6.9112	5.5320
Lambayong	PhP/kwh	8.1466	7.2810	7.2810	7.2810	5.9018
Pres. Quirino	PhP/kwh	7.8090	6.9434	6.9434	6.9434	5.5642
Esperanza	PhP/kwh	7.8107	6.9451	6.9451	6.9451	5.5659

Kwh Purchased	11,001,828
KWh Sales	9,519,268
System Loss (kwh)	1,482,560
System Loss (%)	13.48%

Prepared by:

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Noted by:

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CLAUDIA A. PONDALES, CPA
OIC, Office of the General Manager



LEBAK SUB-OFFICE

POWER RATE AUGUST 2015

		Residential	Low Voltage			High Voltage
		BAPA/ RES.	COM'L. BLDG.	PUBLIC BLDG.	STREET LIGHT	IND'L BLDG.
GENERATION REVENUE						
Generation Systems Charge	PhP/kWh	4.7329	4.7329	4.7329	4.7329	4.7329
Power Act Reduction	PhP/kWh	-0.3000				
	Sub-Total	4.4329	4.7329	4.7329	4.7329	4.7329
SYSTEMS LOSS CHARGE		0.5125	0.5125	0.5125	0.5125	0.5125
DISTRIBUTION REVENUE						
Distribution Charge						
Demand Charge	PhP/Kw					190.0300
Distribution Systems Charge	PhP/kWh	0.5143	0.5134	0.5134	0.5134	
Supply Charges						
Retail Customer Charge	PhP/Cust/Mo.		41.6100	41.6100	41.6100	41.6100
Supply Systems Charge	PhP/kWh	0.5828				
Metering Charge						
Retail Customer Charge	PhP/meter/Mo.	5.0000	31.1900	31.1900	31.1900	31.1900
Metering Systems Charge	PhP/kWh	0.3669				
Reinv. Fund for Sustainable CAPEX (RFSC)	PhP/kWh	0.2508	0.2508	0.2508	0.2508	0.2508
Lifeline Rate Discount (Subsidy)	PhP/kWh	0.1104	0.1104	0.1104	0.1104	0.1104
Senior Citizen Discount	PhP/kWh	-0.3410				
Senior Citizen Subsidy	PhP/kWh	0.0010	0.0010	0.0010	0.0010	0.0010
Previous Years Adj. on Power Cost	PhP/kWh					
	Sub-Total	1.8252	0.8746	0.8746	0.8746	0.3612
	Sub-Total	5.0000	72.8000	72.8000	72.8000	262.8300
GOVERNMENT REVENUE						
A.Real Property Taxes Recovery						
Current						
Lebak		0.0440	0.0440	0.0440	0.0440	0.0440
Kalamansig		0.0908	0.0908	0.0908	0.0908	0.0908
Arrears						
Lebak	PhP/kWh	0.1145	0.1145	0.1145	0.1145	0.1145
Kalamansig	PhP/kWh	0.1271	0.1271	0.1271	0.1271	0.1271
	Sub-Total	0.3764	0.3764	0.3764	0.3764	0.3764
B.Value Added Taxes						
Generation	PhP/kWh	0.5319	0.5679	0.5679	0.5679	0.5679
Systems Loss	PhP/kWh	0.0615	0.0615	0.0615	0.0615	0.0615
Distribution/Others	PhP/kWh	0.2190	0.1050	0.1050	0.1050	0.0433
Distribution/Others	PhP/cus/meter/mo.	0.6000	8.7360	8.7360	8.7360	31.5396
	Sub-Total	1.4125	9.4704	9.4704	9.4704	32.2125
C. Universal Charges (UC)						
Missionary Electrification (ME)						
UC-ME for NPC-SPUG	PhP/kWh	0.1544	0.1544	0.1544	0.1544	0.1544
UC-ME for REDs' Cash Incentive	PhP/kWh	0.0017	0.0017	0.0017	0.0017	0.0017
Total UC-ME Charge	PhP/kWh	0.1561	0.1561	0.1561	0.1561	0.1561
NPC Stranded ContractCost	PhP/kwh	0.1938	0.1938	0.1938	0.1938	0.1938
Environmental Charge	PhP/kwh	0.0025	0.0025	0.0025	0.0025	0.0025
	Sub-Total	0.3524	0.3524	0.3524	0.3524	0.3524
GRAND TOTAL Lebak	PhP/kwh	8.0949	7.3663	7.3663	7.3663	6.7912
GRAND TOTAL Kalamansig	PhP/kwh	8.1543	7.4257	7.4257	7.4257	6.8506
GRAND TOTAL	PhP/cus/met/mo.	5.6000	81.5360	81.5360	81.5360	294.3696

Kwh Purchased 1,131,774.00
Kwh Sales 1,019,002.00
System Loss (kwh) 112,772.00
System Loss (%) 9.96%

Prepared by:

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SEN. NINOY AQUINO SUB-OFFICE

POWER RATE
AUGUST 2015

		Residential	Low Voltage			High Voltage
		BAPA/ RES.	COM'L. BLDG.	PUBLIC BLDG.	STREET LIGHT	IND'L BLDG.
GENERATION REVENUE						
Generation Systems Charge	Php/kwh	4.7337	4.7337	4.7337	4.7337	4.7337
Power Act Reduction	Php/kwh	-0.3000				
Sub-Total	Php/kwh	4.4337	4.7337	4.7337	4.7337	4.7337
SYSTEMS LOSS CHARGE		0.2523	0.2523	0.2523	0.2523	0.2523
DISTRIBUTION REVENUE						
Distribution Charge						
Demand Charge	PhP/Kw					190.0300
Distribution Systems Charge	Php/kwh	0.5143	0.5134	0.5134	0.5134	
Supply Charges						
Retail Customer Charge	PhP/Cust/Mo.		41.6100	41.6100	41.6100	41.6100
Supply Systems Charge	Php/kwh	0.5828				
Metering Charge						
Retail Customer Charge	Php/meter/Mo.	5.0000	31.1900	31.1900	31.1900	31.1900
Metering Systems Charge	Php/kwh	0.3669				
Senior Citizen Discount	Php/kwh	-0.3280				
Senior Citizen Subsidy	Php/kwh	0.0010	0.0010	0.0010	0.0010	0.0010
Reinv. Fund for Sustainable CAPEX (RFSC)	Php/kwh	0.2508	0.2508	0.2508	0.2508	0.2508
Lifeline Rate Discount (Subsidy)	Php/kwh	0.1104	0.1104	0.1104	0.1104	0.1104
Previous Years Adj. on Power Cost	Php/kwh	-0.0517	-0.0517	-0.0517	-0.0517	-0.0517
Sub-Total	Php/kwh	1.7735	0.8229	0.8229	0.8229	0.3095
Sub-Total	Php/cust./meter/mo.	5.0000	72.8000	72.8000	72.8000	262.8300
GOVERNMENT REVENUE						
A. Real Property Taxes						
Sen. Ninoy Aquino		0.4056	0.4056	0.4056	0.4056	0.4056
B. Value Added Taxes						
Generation	Php/kwh	0.5320	0.5680	0.5680	0.5680	0.5680
Systems Loss	Php/kwh	0.0303	0.0303	0.0303	0.0303	0.0303
Distribution/Others	Php/kwh	0.2128	0.0987	0.0987	0.0987	0.0371
Distribution/Others	Php/cus/meter/mo.	0.6000	8.7360	8.7360	8.7360	31.5396
Sub-Total		1.3750	9.4331	9.4331	9.4331	32.1751
C. Universal Charges						
Missionary Electrification (ME)						
UC-ME for NPC-SPUG	Php/kwh	0.1544	0.1544	0.1544	0.1544	0.1544
UC-ME for REDs' Cash Incentive	Php/kwh	0.0017	0.0017	0.0017	0.0017	0.0017
Total UC-ME Charge		0.1561	0.1561	0.1561	0.1561	0.1561
NPC Stranded ContractCost	Php/kwh	0.1938	0.1938	0.1938	0.1938	0.1938
Environmental Charge	Php/kwh	0.0025	0.0025	0.0025	0.0025	0.0025
Sub-Total	Php/kwh	0.3524	0.3524	0.3524	0.3524	0.3524
	Php/kwh	7.9936	7.2649	7.2649	7.2649	6.6899
GRAND TOTAL		5.6000	81.5360	81.5360	81.5360	294.3696

Kwh Purchased 118,930.00
Kwh Sales 112,737.00
System Loss (kwh) 6,193.00
System Loss (%) 5.21%

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OIC, Office of the General Manager



PALIMBANG SUB-OFFICE

POWER RATE
AUGUST 2015

		Residential	Low Voltage			High Voltage
		BAPA/ RES.	COM'L. BLDG.	PUBLIC BLDG.	STREET LIGHT	IND'L BLDG.
GENERATION REVENUE						
Generation Systems Charge	PhP/kwh	4.7346	4.7346	4.7346	4.7346	4.7346
Power Act Reduction	PhP/kwh	-0.3000				
Sub-Total	PhP/kwh	4.4346	4.7346	4.7346	4.7346	4.7346
SYSTEMS LOSS CHARGE		PhP/kwh	0.3900	0.3900	0.3900	0.3900
DISTRIBUTION REVENUE						
Distribution Charge						
Demand Charge	PhP/Kw					190.0300
Distribution Systems Charge	PhP/kwh	0.5143	0.5134	0.5134	0.5134	
Supply Charges						
Retail Customer Charge	PhP/Cust/Mo.		41.6100	41.6100	41.6100	41.6100
Supply Systems Charge	PhP/kwh	0.5828				
Metering Charge						
Retail Customer Charge	Php/meter/Mo.	5.0000	31.1900	31.1900	31.1900	31.1900
Metering Systems Charge	PhP/kwh	0.3669				
Reinv. Fund for Sustainable CAPEX (RFSC)	PhP/kwh	0.2508	0.2508	0.2508	0.2508	0.2508
Lifeline Rate Discount (Subsidy)	Php/kwh	0.1104	0.1104	0.1104	0.1104	0.1104
Senior Citizen Discount	Php/kwh	-0.3350				
Senior Citizen Subsidy	Php/kwh	0.0010	0.0010	0.0010	0.0010	0.0010
Previous Years Adj. on Power Cost	Php/kwh	-0.2783	-0.2783	-0.2783	-0.2783	-0.2783
Sub-Total	Php/kwh	1.5469	0.5963	0.5963	0.5963	0.0829
Sub-Total	Php/cust./meter/mo.	5.0000	72.8000	72.8000	72.8000	262.8300
GOVERNMENT REVENUE						
A.Value Added Taxes						
Generation	Php/kwh	0.5322	0.5682	0.5682	0.5682	0.5682
Systems Loss	Php/kwh	0.0468	0.0468	0.0468	0.0468	0.0468
Distribution	Php/kwh	0.1856	0.0716	0.0716	0.0716	0.0099
Distribution	Php/cus/meter/mo.	0.6000	8.7360	8.7360	8.7360	31.5396
Sub-Total		1.3646	9.4225	9.4225	9.4225	32.1646
B. Universal Charges						
Missionary Electrification (ME)						
UC-ME for NPC-SPUG	Php/kwh	0.1544	0.1544	0.1544	0.1544	0.1544
UC-ME for REDs' Cash Incentive	Php/kwh	0.0017	0.0017	0.0017	0.0017	0.0017
Total UC-ME Charge		0.1561	0.1561	0.1561	0.1561	0.1561
NPC Stranded ContractCost	Php/kwh	0.1938	0.1938	0.1938	0.1938	0.1938
Environmental Charge	Php/kwh	0.0025	0.0025	0.0025	0.0025	0.0025
Sub-Total	Php/kwh	0.3524	0.3524	0.3524	0.3524	0.3524
	Php/kwh	7.4895	6.7609	6.7609	6.7609	6.1858
GRAND TOTAL		Php/cus/met/mo.	5.6000	81.5360	81.5360	294.3696

Kwh Purchased 53,258.90
Kwh Sales 46,542.00
System Loss (kwh) 6,716.90
System Loss (%) 12.61%

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