





**SULTAN KUDARAT ELECTRIC COOPERATIVE, INC.**  
Tacurong City

"Your Companion in Life's Perfect Moments"

August 12, 2025

**OFF-GRID POWER RATE**  
**LEBAK AND KALAMANSIG SUB-OFFICE**

**AUGUST 2025**

CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE		HIGH VOLTAGE
		Residential BAPA	Commercial Public Building	Street Lights	Industrial
<b>GENERATION REVENUE</b>					
Generation Systems Charge	PhP/kwh	6.6266	6.6266	6.6266	6.6266
Power Act Reduction	PhP/kwh	(0.3000)			
<b>Sub-Total</b>	PhP/kwh	6.3266	6.6266	6.6266	6.6266
<b>SYSTEMS LOSS CHARGE</b>					
	PhP/kwh	0.6804	0.6804	0.6804	0.6804
<b>DISTRIBUTION REVENUE</b>					
Distribution Charge					
Demand Charge	PhP/Kw				190.0300
Distribution Systems Charge	PhP/kwh	0.5143	0.5134	0.5134	
Supply Charges					
Retail Customer Charge	PhP/Cust/Mo.		41.6100	41.6100	41.6100
Supply Systems Charge	PhP/kwh	0.5828			
Metering Charge					
Retail Customer Charge	Php/meter/Mo.	5.0000	31.1900	31.1900	31.1900
Metering Systems Charge	PhP/kwh	0.3669			
Reinv. Fund for Sustainable CAPEX (RFSC)	PhP/kwh	0.3783	0.3783	0.3783	0.3783
Lifeline Rate Discount ( Subsidy )	Php/kwh	0.0136	0.0136	0.0136	0.0136
Senior Citizen Subsidy	Php/kwh	0.0018	0.0018	0.0018	0.0018
Senior Citizen Discount		(0.4392)			
Inter-Class Cross Subsidy (ICCS) Adjustment	Php/Kwh		0.1216		0.1216
Reinstated Prompt Payment Disc. (RPPD) Adj.	Php/Kwh	0.0006			
Reinstated Prompt Payment Disc. (RPPD) Adj.	Php/Cust./Mo.				
Previous Years Adj. on Power Cost	Php/kwh	0.0000	0.0000	0.0000	0.0000
<b>Sub-Total</b>	Php/kwh	1.8423	0.8917	0.8917	0.3783
<b>Sub-Total</b>	Php/cust./meter/mo.	5.0000	72.8000	72.8000	72.8000
<b>GOVERNMENT REVENUE</b>					
<b>A. Real Property Taxes Recovery - Current</b>					
Lebak	Php/kwh	0.0000	0.0000	0.0000	0.0000
Kalamansig	Php/kwh	0.0000	0.0000	0.0000	0.0000
<b>B. Local Franchise Tax (%)</b>					
<b>C. Value Added Taxes</b>					
Generation	Php/kwh	0.7708	0.7927	0.7927	0.7927
Systems Loss	Php/kwh	0.0816	0.0816	0.0816	0.0816
Distribution	Php/kwh	0.2211	0.1070	0.1070	0.0454
Distribution	Php/cus/meter/mo.	0.6000	8.7360	8.7360	8.7360
<b>Sub-Total</b>		1.6735	9.7173	9.7173	9.6558
<b>D. Universal Charges</b>					
Missionary Electrification (ME)					
UC-ME for NPC-SPUG	Php/kwh	0.1949	0.1949	0.1949	0.1949
UC-ME for REDs' Cash Incentive	Php/kwh	0.0044	0.0044	0.0044	0.0044
<b>Total UC-ME Charge</b>		0.1993	0.1993	0.1993	0.1993
NPC Stranded Contract Cost	Php/kwh	0.0000	0.0000	0.0000	0.0000
NPC Stranded Debts	Php/kwh	0.0428	0.0428	0.0428	0.0428
Environmental Charge	Php/kwh	0.0000	0.0000	0.0000	0.0000
<b>Sub-Total</b>	Php/kwh	0.2421	0.2421	0.2421	0.2421
<b>GRANDTOTAL - Lebak</b>	Php/kwh	10.1809	9.5591	9.4375	8.9841
<b>GRANDTOTAL - Kalamansig</b>	Php/kwh	10.1809	9.5591	9.4375	8.9841
	Php/cus/met/mo.	5.6000	81.5360	81.5360	81.5360

NOTE 1: In accordance with ERC Order, SUKELCO is hereby directed to collect from its consumers the approved interim UC\_ME rate amounting to Php0.1993/kWh effective February 2025 billing period.

July 2025

Kwh Purchased	2,761,304.00
Kwh Sales	2,487,717.00
System Loss ( kwh )	273,587.00
System Loss ( % )	9.91%

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**SULTAN KUDARAT ELECTRIC COOPERATIVE, INC.**  
Tacurong City

"Your Companion in Life's Perfect Moments"

August 15, 2025

**OFF-GRID POWER RATE**  
**SEN. NINOY AQUINO SUB-OFFICE**  
**AUGUST 2025**

CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE		HIGH VOLTAGE
		Residential BAPA	Commercial Public Building	Street Lights	Industrial
<b>GENERATION REVENUE</b>					
Generation Systems Charge	PhP/kwh	6.6082	6.6082	6.6082	6.6082
Power Act Reduction	PhP/kwh	(0.3000)			
<b>Sub-Total</b>	PhP/kwh	6.3082	6.6082	6.6082	6.6082
<b>SYSTEMS LOSS CHARGE</b>	PhP/kwh	<b>0.4104</b>	<b>0.4104</b>	<b>0.4104</b>	<b>0.4104</b>
<b>DISTRIBUTION REVENUE</b>					
Distribution Charge					
Demand Charge	PhP/Kw				190.0300
Distribution Systems Charge	PhP/kwh	0.5143	0.5134	0.5134	
Supply Charges					
Retail Customer Charge	PhP/Cust/Mo.		41.6100	41.6100	41.6100
Supply Systems Charge	PhP/kwh	0.5828			
Metering Charge					
Retail Customer Charge	Php/meter/Mo.	5.0000	31.1900	31.1900	31.1900
Metering Systems Charge	PhP/kwh	0.3669			
Reinv. Fund for Sustainable CAPEX (RFSC)	PhP/kwh	0.3783	0.3783	0.3783	0.3783
Lifeline Rate Discount ( Subsidy )	PhP/kwh	0.0136	0.0136	0.0136	0.0136
Senior Citizen Subsidy	PhP/kwh	0.0018	0.0018	0.0018	0.0018
Senior Citizen Discount		(0.4248)			
Inter-Class Cross Subsidy (ICCS) Adjustment	PhP/Kwh				0.0000
Reinstated Prompt Payment Disc. (RPPD) Adj.	PhP/Kwh	-			
Reinstated Prompt Payment Disc. (RPPD) Adj.	PhP/Cust./Mo.				
Previous Years Adj. on Power Cost	PhP/kwh	(0.0517)	(0.0517)	(0.0517)	(0.0517)
<b>Sub-Total</b>	PhP/kwh	1.8423	0.8917	0.8917	0.3783
<b>Sub-Total</b>	PhP/cust./meter/mo.	5.0000	72.8000	72.8000	72.8000
<b>GOVERNMENT REVENUE</b>					
<b>A. Real Property Taxes Recovery</b>					
Current		0.0000	0.0000	0.0000	0.0000
Arrears		0.0000	0.0000	0.0000	0.0000
<b>B. Local Franchise Tax (%)</b>					
<b>C. Value Added Taxes</b>					
Generation	PhP/kwh	0.7636	0.7930	0.7930	0.7930
Systems Loss	PhP/kwh	0.0492	0.0492	0.0492	0.0492
Distribution	PhP/kwh	0.2211	0.1070	0.1070	0.0454
Distribution	PhP/cus/meter/mo.	0.6000	8.7360	8.7360	8.7360
<b>Sub-Total</b>		1.6339	0.5763	0.5763	9.6237
<b>D. Universal Charges</b>					
Missionary Electrification (ME)					
UC-ME for NPC-SPUG	PhP/kwh	0.1949	0.1949	0.1949	0.1949
UC-ME for REDS' Cash Incentive	PhP/kwh	0.0044	0.0044	0.0044	0.0044
<b>Total UC-ME Charge</b>		<b>0.1993</b>	<b>0.1993</b>	<b>0.1993</b>	<b>0.1993</b>
NPC Stranded Contract Cost	PhP/kwh	0.0000	0.0000	0.0000	0.0000
NPC Stranded Debts	PhP/kwh	0.0428	0.0428	0.0428	0.0428
Environmental Charge	PhP/kwh	0.0000	0.0000	0.0000	0.0000
<b>Sub-Total</b>	PhP/kwh	0.2421	0.2421	0.2421	0.2421
<b>GRAND TOTAL</b>	PhP/kwh	<b>9.8006</b>	<b>9.0653</b>	<b>9.0653</b>	<b>8.4903</b>
	PhP/cus/met/mo.	5.6000	81.5360	81.5360	81.5360

NOTE 1: In accordance with ERC Order, SUKELCO is hereby directed to collect from its consumers the approved interim UC\_ME rate amounting to Php0.1993/kWh effective February 2025 billing period.

NOTE 2: The Generation, System Loss, Lifeline Subsidy and Sr. Citizen Subsidy Charges have been adjusted with the (Over)/Under Recovery Adjustments in accordance with the ERC Decision on ERC Case No. 2013-010, ERC Case No. 2016-003 and ERC Case No. 2019-022. Starting with June 2025 billing, there are no longer any adjustments for Generation charge, as these have been fully recovered in the May 2025 billing.

Note 3: The SNA monthly rate has been adjusted to reflect the Inter-Class Cross Subsidy Adjustments (ICCS) in accordance with ERC Decisions in Case Nos. 2013-010, 2016-003, and 2019-022. Starting with the August 2025 billing, ICCS will no longer be collected, as it was fully recovered in the July 2025 billing.

Kwh Purchased  
Kwh Sales  
System Loss ( kwh )  
System Loss ( % )

**July 2025**  
576,268.00  
532,965.00  
43,303.00  
7.51%

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**SULTAN KUDARAT ELECTRIC COOPERATIVE, INC.**  
Tacurong City

"Your Companion in Life's Perfect Moments"

August 15 2025

**OFF-GRID POWER RATE  
PALIMBANG SUB-OFFICE**

**AUGUST 2025**

CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
		Residential BAPA	Commercial Public Building St. Lights	Industrial
<b>GENERATION REVENUE</b>				
Generation Systems Charge	PhP/kwh	6.6032	6.6032	6.6032
Power Act Reduction	PhP/kwh	(0.3000)		
<b>Sub-Total</b>	PhP/kwh	6.3032	6.6032	6.6032
<b>SYSTEMS LOSS CHARGE</b>				
	PhP/kwh	0.4186	0.4186	0.4186
<b>DISTRIBUTION REVENUE</b>				
Distribution Charge				
Demand Charge	PhP/Kw			190.0300
Distribution Systems Charge	PhP/kwh	0.5143	0.5134	
Supply Charges				
Retail Customer Charge	PhP/Cust/Mo.		41.6100	41.6100
Supply Systems Charge	PhP/kwh	0.5828		
Metering Charge				
Retail Customer Charge	Php/meter/Mo.	5.0000	31.1900	31.1900
Metering Systems Charge	PhP/kwh	0.3669		
Reinv. Fund for Sustainable CAPEX (RFSC)	PhP/kwh	0.3783	0.3783	0.3783
Lifeline Rate Discount ( Subsidy )	Php/kwh	0.0136	0.0136	0.0136
Senior Citizen Subsidy	Php/kwh	0.0018	0.0018	0.0018
Senior Citizen Discount		(0.4250)		
Previous Years Adj. on Power Cost	Php/kwh	(0.2783)	(0.2783)	(0.2783)
<b>Sub-Total</b>	Php/kwh	1.8423	0.8917	0.3783
<b>Sub-Total</b>	Php/cust./meter/mo.	5.0000	72.8000	72.8000
<b>GOVERNMENT REVENUE</b>				
<b>A. Real Property Taxes Recovery</b>				
Current		0.0000	0.0000	0.0000
Arrears		0.0000	0.0000	0.0000
<b>B. Local Franchise Tax (%)</b>				
<b>C. Value Added Taxes</b>				
Generation	Php/kwh	0.7709	0.7924	0.7924
Systems Loss	Php/kwh	0.0502	0.0502	0.0502
Distribution	Php/kwh	0.2211	0.1070	0.0454
Distribution	Php/cus/meter/mo.	0.6000	8.7360	8.7360
<b>Sub-Total</b>		1.6422	9.6856	9.6241
<b>D. Universal Charges</b>				
Missionary Electrification (ME)				
UC-ME for NPC-SPUG	Php/kwh	0.1949	0.1949	0.1949
UC-ME for REDs' Cash Incentive	Php/kwh	0.0044	0.0044	0.0044
<b>Total UC-ME Charge</b>		0.1993	0.1993	0.1993
NPC Stranded Contract Cost	Php/kwh	0.0000	0.0000	0.0000
NPC Stranded Debts	Php/kwh	0.0428	0.0428	0.0428
Environmental Charge	Php/kwh	0.0000	0.0000	0.0000
<b>Sub-Total</b>	Php/kwh	0.2421	0.2421	0.2421
<b>GRAND TOTAL</b>	Php/kwh	9.5855	8.8423	8.2673
	Php/cus/met/mo.	5.6000	81.5360	81.5360

NOTE 1: In accordance with ERC Order, SUKELCO is hereby directed to collect from its consumers the approved interim UC\_ME rate amounting to Php0.1993/kWh effective February 2025 billing period.

NOTE 2: The Generation, System Loss, Lifeline Subsidy and Sr. Citizen Subsidy Charges have been adjusted with the (Over)/Under Recovery Adjustments in accordance with the ERC Decision on ERC Case No. 2013-010, ERC Case No. 2016-003 and ERC Case No. 2019-022. Starting with the April 2025 billing, there are no longer any adjustments for Generation and System Loss charges, as these have been fully recovered in the March 2025 billing.

<b>Kwh Purchased</b>	<b>258,972.00</b>
<b>Kwh Sales</b>	<b>240,839.00</b>
<b>System Loss ( kwh )</b>	<b>18,133.00</b>
<b>System Loss ( % )</b>	<b>7.00%</b>

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OIC - General Manager



**SALE FOR RESALE POWER RATE  
AUGUST 2025**

CHARGES	UNIT	CUSTOMER CLASSIFICATION		
		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
		Residential BAPA	Commercial Public Building St. Lights	Industrial
<b>GENERATION &amp; TRANSMISSION</b>				
Generation Charges <sup>1/</sup>				
Generation System Charge	Php/kWh	8.3632	8.3632	8.3632
Franchise and Benefits to Host Communities Taxes	Php/kWh		-	-
Power Act Reduction <sup>2/</sup>	Php/kWh	(0.3000)		
<b>Transmission Charges <sup>3/</sup></b>				
Transmission Demand Charge	Php/kWh			
Transmission System Charge	Php/kWh			
System Loss Charge <sup>4/</sup>	Php/kWh	0.7546	0.7546	0.7546
<b>DISTRIBUTION (SUKELCO)</b>				
<b>Distribution Charges <sup>5/</sup></b>				
Demand Charge	Php/kWh			
Distribution System Charge	Php/kWh	0.5143	0.5134	190.0300
<b>Supply Charges <sup>5/</sup></b>				
Retail Customer Charge	Php/Cust./Mo.		41.6100	41.6100
Supply System Charge	Php/kWh	0.5828		
<b>Metering Charges <sup>5/</sup></b>				
Retail Customer Charge	Php/Meter/Mo.	5.0000	31.1900	31.1900
Metering System Charge	Php/kWh	0.3669		
Reinvestment Fund For Sustainable CAPEX (RFSC) <sup>5/</sup>	Php/kWh	0.3783	0.3783	0.3783
Previous Power Cost Adjustment	Php/kWh			
<b>SUBSIDIES &amp; OTHER CHARGES</b>				
Lifeline Subsidy Charge <sup>6/</sup>	Php/kWh	0.0136	0.0136	0.0136
Senior Citizen Subsidy Charge <sup>7/</sup>	Php/kWh	0.0018	0.0018	0.0018
Senior Citizen (Discount) Charge <sup>8/</sup>	Php/kWh	(0.5298)		
<b>GOVERNMENT REVENUES</b>				
<b>Provision for Real Property Tax Charges <sup>9/</sup></b>				
Provision for Real Property Tax- Current	Php/kWh	-	-	-
Provision for Real Property Tax- Arrears	Php/kWh	-	-	-
Local Franchise Tax (%)	Php/kWh			
<b>Universal Charges</b>				
Missionary Electrification Charge- NPC SPUG <sup>10/</sup>	Php/kWh	0.1949	0.1949	0.1949
Missionary Electrification Charge - RED's Cash Incentive <sup>11/</sup>	Php/kWh	0.0044	0.0044	0.0044
Total Missionary Electrification Charges	Php/kWh	0.1993	0.1993	0.1993
Environmental Charge <sup>12/</sup>	Php/kWh	-	-	-
NPC Stranded Contract Costs <sup>13/</sup>	Php/kWh	-	-	-
NPC Stranded Debts <sup>14/</sup>	Php/kWh	0.0428	0.0428	0.0428
FIT-All (Renewable) <sup>14/</sup>	Php/kWh	0.1189	0.1189	0.1189
<b>Value Added Tax Charges</b>				
Generation Charge <sup>14/</sup>	Php/kWh	0.7320	0.7320	0.7320
Transmission Charge <sup>15/</sup>	Php/kWh			
System Loss Charge	Php/kWh	0.0758	0.0758	0.0758
Distribution (12% of Total Distribution Revenue)	Php/kWh	0.2211	0.1070	0.0454
	Php/Cust./Mo.	0.6000	8.7360	8.7360
	Php/kWh			22.8036
Others (12% of Lifeline Subsidy Revenue)	Php/kWh	-	-	-
<b>TOTAL RSEC-WR RATE with VAT</b>	Php/kWh	<b>12.0654</b>	<b>11.3007</b>	<b>10.7257</b>
	Php/kWh	-	-	<b>212.8336</b>
	Php/Cust./Mo.	<b>5.6000</b>	<b>81.5360</b>	<b>81.5360</b>

NOTE 1: In accordance with ERC Order, SUKELCO is hereby directed to collect from its consumers the approved interim UC\_ME rate amounting to Php0.1993/kWh effective February 2025 billing period.

NOTE 2: The collection of the New Fit-All Rate amounting to Php 0.1189/kWh will be implemented starting March 2025 Billing as per ERC Decision on ERC Case No. 2023-096RC

<b>SALE FOR RESALE</b>	<b>July 2025</b>
kWh Purchased	376,341
kWh Sales	340,052
System Loss (kWh)	36,289
System Loss (%)	9.64%

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