



Your Companion in Life's Perfect Moments

**ON-GRID POWER RATE
SEPTEMBER 2025**

CHARGES ^{Annexes/}	UNIT	CUSTOMER CLASSIFICATION			
		RESIDENTIAL	LOW VOLTAGE		HIGH VOLTAGE
		Residential BAPA	Commercial Public Building	Street Lights	Industrial
GENERATION & TRANSMISSION					
Generation Charges ^{1/}					
Generation System Charge	Php/kWh	5.0173	5.0173	5.0173	5.0173
GRAM Deferred Accounting Adjustment (DAA)	Php/kWh				
ICERA Deferred Accounting Adjustment (DAA)	Php/kWh				
True-Up Adjustment of Fuel & Pur. Power Cost (ACRM)	Php/kWh				
True-Up Adjustment of Foreign Exchange-Related Costs (ACRM)	Php/kWh				
Power Act Reduction ^{2/}	Php/kWh	(0.1817)			
Transmission Charges ^{3/}					
Transmission Demand Charge	Php/kWh				426.95
Transmission System Charge	Php/kWh	1.1144	1.0440	1.0440	
System Loss Charge ^{4/}	Php/kWh	0.6786	0.6786	0.6786	0.6786
DISTRIBUTION (SUKELCO)					
Distribution Charges ^{5/}					
Demand Charge	Php/kWh				190.0300
Distribution System Charge	Php/kWh	0.5143	0.5134	0.5134	
Supply Charges ^{5/}					
Retail Customer Charge	Php/Cust./Mo.		41.6100	41.6100	41.6100
Supply System Charge	Php/kWh	0.5828			
Metering Charges ^{5/}					
Retail Customer Charge	Php/Meter/Mo.	5.0000	31.1900	31.1900	31.1900
Metering System Charge	Php/kWh	0.3669			
Reinvestment Fund For Sustainable CAPEX (RFSC) ^{5/}	Php/kWh	0.3783	0.3783	0.3783	0.3783
OTHER CHARGES					
Previous Power Cost Adjustment	Php/kWh				
Lifeline Subsidy Charge ^{6/}	Php/kWh	0.0132	0.0132	0.0132	0.0132
Senior Citizen Subsidy Charge ^{7/}	Php/kWh	0.0014	0.0014	0.0014	0.0014
Senior Citizen (Discount) Charge ^{8/}	Php/kWh	(0.4144)			
Inter-Class Cross Subsidy (ICCS) Adjustment	Php/kWh				
Reinstated Prompt Payment Discount (RPPD) Adjustment	Php/kWh	0.0018			
Reinstated Prompt Payment Discount (RPPD) Adjustment	Php/Cust./Mo.		0.0700	0.0700	0.1700
GOVERNMENT REVENUES					
Provision for Real Property Tax Charges ^{9/}					
Provision for Real Property Tax- Current					
Local Franchise Tax (%)	Php/kWh				
Universal Charges					
Missionary Electrification Charge- NPC SPUG ^{10/}	Php/kWh	0.1949	0.1949	0.1949	0.1949
Missionary Electrification Charge - RED's Cash Incentive ^{11/}	Php/kWh	0.0044	0.0044	0.0044	0.0044
Total Missionary Electrification Charges	Php/kWh	0.1993	0.1993	0.1993	0.1993
Environmental Charge ^{12/}	Php/kWh	-	-	-	-
NPC Stranded Contract Costs ^{13/}	Php/kWh	-	-	-	-
NPC Stranded Debts ^{14/}	Php/kWh	0.0428	0.0428	0.0428	0.0428
FIT-All (Renewable) ^{14/}	Php/kWh	0.1189	0.1189	0.1189	0.1189
Value Added Tax Charges					
Generation Charge ^{14/}	Php/kWh	0.3789	0.3800	0.3800	0.3800
Transmission Charge ^{15/}	Php/kWh	0.1298	0.1216	0.1216	0.1996
System Loss Charge	Php/kWh	0.0569	0.0569	0.0569	0.0569
Distribution (12% of Total Distribution Revenue)	Php/kWh	0.2211	0.1070	0.1070	0.0454
	Php/Cust./Mo.	0.6000	8.7360	8.7360	8.7360
	Php/kWh				22.8036
Others (12% of Lifeline Subsidy Revenue)	Php/kWh	0.0016	0.0016	0.0016	0.0016
	Php/kWh	9.6366	8.6743	8.6743	7.1333
TOTAL RSEC-WR RATE with VAT	Php/kWh	-	-	-	639.7836
	Php/Cust./Mo.	5.6000	81.6060	81.6060	81.7060

Gen 0.5449 Trans 0.1337

NOTE 1: In accordance with ERC Order, SUKELCO is hereby directed to collect from its consumers the approved interim UC_ME rate amounting to Php0.1993/kWh effective February 2025 billing period.

NOTE 2: The collection of the New Fit-All Rate amounting to Php 0.1189/kWh will be implemented starting March 2025 Billing as per ERC Decision on ERC Case No. 2023-096RC

NOTE 3: The Generation, System Loss, Lifeline Subsidy and Sr. Citizen Subsidy Charges have been adjusted with the (Over)/Under Recovery Adjustments in accordance with the ERC Decision on ERC Case No. 2013-010, ERC Case No. 2016-003 and ERC Case No. 2019-022. Starting with the September 2025 billing, there are no longer any adjustments for Sr. Citizen Subsidy Charge, as these have been fully recovered in the August 2025 billing.

Note 4: The Main rate monthly rates have been adjusted to reflect the Inter-Class Cross Subsidy Adjustments (ICCS) in accordance with ERC Decisions in Case Nos. 2013-010, 2016-003, and 2019-022. Starting with the September 2025 billing, ICCS will no longer be collected, as it was fully recovered in the August 2025 billing.

ON- GRID

Total Energy Input in kWh
Total Energy Output in kWh
System Loss (kWh)
System Loss (%)

Subtransmission & Substation (ST+SS)

23,263,260.67	22,616,550.00
22,612,106.00	21,257,976.00
651,155	1,358,574
2.80%	5.84%

Feeder (FDR)

August 2025

Recoverable System Loss (12 mos. Ave.)

	Actual	Recoverabl
ST + SS	2.59%	2.59%
FDR	7.21%	7.21%
Total Dist. SL	9.80%	9.80%

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OIC - General Manager



SULTAN KUDARAT ELECTRIC COOPERATIVE, INC.
Tacurong City

"Your Companion in Life's Perfect Moments"

September 12, 2025

OFF-GRID POWER RATE
LEBAK AND KALAMANSIG SUB-OFFICE
SEPTEMBER 2025

CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE		HIGH VOLTAGE
		Residential BAPA	Commercial Public Building	Street Lights	Industrial
GENERATION REVENUE					
Generation Systems Charge	PhP/kwh	6.6379	6.6379	6.6379	6.6379
Power Act Reduction	PhP/kwh	(0.3000)			
Sub-Total	PhP/kwh	6.3379	6.6379	6.6379	6.6379
SYSTEMS LOSS CHARGE					
	PhP/kwh	0.6822	0.6822	0.6822	0.6822
DISTRIBUTION REVENUE					
Distribution Charge					
Demand Charge	PhP/Kw				190.0300
Distribution Systems Charge	PhP/kwh	0.5143	0.5134	0.5134	
Supply Charges					
Retail Customer Charge	PhP/Cust/Mo.		41.6100	41.6100	41.6100
Supply Systems Charge	PhP/kwh	0.5828			
Metering Charge					
Retail Customer Charge	Php/meter/Mo.	5.0000	31.1900	31.1900	31.1900
Metering Systems Charge	PhP/kwh	0.3669			
Reinv. Fund for Sustainable CAPEX (RFSC)	PhP/kwh	0.3783	0.3783	0.3783	0.3783
Lifeline Rate Discount (Subsidy)	PhP/kwh	0.0132	0.0132	0.0132	0.0132
Senior Citizen Subsidy	PhP/kwh	0.0014	0.0014	0.0014	0.0014
Senior Citizen Discount		(0.4399)			
Inter-Class Cross Subsidy (ICCS) Adjustment	PhP/Kwh				
Reinstated Prompt Payment Disc. (RPPD) Adj.	PhP/Kwh	0.0006			
Reinstated Prompt Payment Disc. (RPPD) Adj.	PhP/Cust./Mo.				
Previous Years Adj. on Power Cost	PhP/kwh	0.0000	0.0000	0.0000	0.0000
Sub-Total	PhP/kwh	1.8423	0.8917	0.8917	0.3783
Sub-Total	PhP/cust./meter/mo.	5.0000	72.8000	72.8000	72.8000
GOVERNMENT REVENUE					
A. Real Property Taxes Recovery - Current					
Lebak	PhP/kwh	0.0000	0.0000	0.0000	0.0000
Kalamansig	PhP/kwh	0.0000	0.0000	0.0000	0.0000
B. Local Franchise Tax (%)					
C. Value Added Taxes					
Generation	PhP/kwh	0.7767	0.7940	0.7940	0.7940
Systems Loss	PhP/kwh	0.0819	0.0819	0.0819	0.0819
Distribution	PhP/kwh	0.2211	0.1070	0.1070	0.0454
Distribution	PhP/cus/meter/mo.	0.6000	8.7360	8.7360	8.7360
Sub-Total		1.6797	9.7189	9.7189	9.6574
D. Universal Charges					
Missionary Electrification (ME)					
UC-ME for NPC-SPUG	PhP/kwh	0.1949	0.1949	0.1949	0.1949
UC-ME for REDs' Cash Incentive	PhP/kwh	0.0044	0.0044	0.0044	0.0044
Total UC-ME Charge		0.1993	0.1993	0.1993	0.1993
NPC Stranded Contract Cost	PhP/kwh	0.0000	0.0000	0.0000	0.0000
NPC Stranded Debts	PhP/kwh	0.0428	0.0428	0.0428	0.0428
Environmental Charge	PhP/kwh	0.0000	0.0000	0.0000	0.0000
Sub-Total	PhP/kwh	0.2421	0.2421	0.2421	0.2421
GRANDTOTAL - Lebak	PhP/kwh	10.1994	9.4514	9.4514	8.8764
GRANDTOTAL - Kalamansig	PhP/kwh	10.1994	9.4514	9.4514	8.8764
	PhP/cus/met/mo.	5.6000	81.5360	81.5360	81.5360

NOTE 1: In accordance with ERC Order, SUKELCO is hereby directed to collect from its consumers the approved interim UC_ME rate amounting to PhP0.1993/kWh effective February 2025 billing period.

NOTE 2: The Lebak & Kalamansig monthly rates have been adjusted to reflect the Inter-Class Cross Subsidy Adjustments (ICCS) in accordance with ERC Decisions in Case Nos. 2013-010, 2016-003, and 2019-022. Starting with the September 2025 billing, ICCS will no longer be collected, as it was fully recovered in the August 2025 billing.

NOTE 2: The Generation, System Loss, Lifeline Subsidy and Sr. Citizen Subsidy Charges have been adjusted with the (Over)/Under Recovery Adjustments in accordance with the ERC Decision on ERC Case No. 2013-010, ERC Case No. 2016-003 and ERC Case No. 2019-022. Starting with the September 2025 billing, there are no longer any adjustments for Sr. Citizen Subsidy Charge, as these have been fully recovered in the August 2025 billing.

August 2025

Kwh Purchased	2,990,904.00
Kwh Sales	2,692,560.00
System Loss (kwh)	298,344.00
System Loss (%)	9.98%

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SULTAN KUDARAT ELECTRIC COOPERATIVE, INC.
Tacurong City

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September 12, 2025

OFF-GRID POWER RATE
SEN. NINOY AQUINO SUB-OFFICE
SEPTEMBER 2025

CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE		HIGH VOLTAGE
		Residential BAPA	Commercial Public Building	Street Lights	Industrial
GENERATION REVENUE					
Generation Systems Charge	PhP/kwh	6.6152	6.6152	6.6152	6.6152
Power Act Reduction	PhP/kwh	(0.3000)			
Sub-Total	PhP/kwh	6.3152	6.6152	6.6152	6.6152
SYSTEMS LOSS CHARGE					
	PhP/kwh	0.4194	0.4194	0.4194	0.4194
DISTRIBUTION REVENUE					
Distribution Charge					
Demand Charge	PhP/Kw				190.0300
Distribution Systems Charge	PhP/kwh	0.5143	0.5134	0.5134	
Supply Charges					
Retail Customer Charge	PhP/Cust/Mo.		41.6100	41.6100	41.6100
Supply Systems Charge	PhP/kwh	0.5828			
Metering Charge					
Retail Customer Charge	Php/meter/Mo.	5.0000	31.1900	31.1900	31.1900
Metering Systems Charge	PhP/kwh	0.3669			
Reinv. Fund for Sustainable CAPEX (RFSC)	PhP/kwh	0.3783	0.3783	0.3783	0.3783
Lifeline Rate Discount (Subsidy)	Php/kwh	0.0132	0.0132	0.0132	0.0132
Senior Citizen Subsidy	Php/kwh	0.0014	0.0014	0.0014	0.0014
Senior Citizen Discount		(0.4256)			
Inter-Class Cross Subsidy (ICCS) Adjustment	Php/Kwh				
Reinstated Prompt Payment Disc. (RPPD) Adj.	Php/Kwh	-			
Reinstated Prompt Payment Disc. (RPPD) Adj.	Php/Cust./Mo.				
Previous Years Adj. on Power Cost	Php/kwh	(0.0517)	(0.0517)	(0.0517)	(0.0517)
Sub-Total	Php/kwh	1.8423	0.8917	0.8917	0.3783
Sub-Total	Php/cust./meter/mo.	5.0000	72.8000	72.8000	72.8000
GOVERNMENT REVENUE					
A. Real Property Taxes Recovery					
Current		0.0000	0.0000	0.0000	0.0000
Arrears		0.0000	0.0000	0.0000	0.0000
B. Local Franchise Tax (%)					
C. Value Added Taxes					
Generation	Php/kwh	0.7695	0.7938	0.7938	0.7938
Systems Loss	Php/kwh	0.0503	0.0503	0.0503	0.0503
Distribution	Php/kwh	0.2211	0.1070	0.1070	0.0454
Distribution	Php/cus/meter/mo.	0.6000	8.7360	8.7360	8.7360
Sub-Total		1.6409	0.5763	0.5763	9.6256
D. Universal Charges					
Missionary Electrification (ME)					
UC-ME for NPC-SPUG	Php/kwh	0.1949	0.1949	0.1949	0.1949
UC-ME for REDs' Cash Incentive	Php/kwh	0.0044	0.0044	0.0044	0.0044
Total UC-ME Charge		0.1993	0.1993	0.1993	0.1993
NPC Stranded Contract Cost	Php/kwh	0.0000	0.0000	0.0000	0.0000
NPC Stranded Debts	Php/kwh	0.0428	0.0428	0.0428	0.0428
Environmental Charge	Php/kwh	0.0000	0.0000	0.0000	0.0000
Sub-Total	Php/kwh	0.2421	0.2421	0.2421	0.2421
GRAND TOTAL	Php/kwh	9.8228	9.0824	9.0824	8.5074
	Php/cus/met/mo.	5.6000	81.5360	81.5360	81.5360

NOTE 1: In accordance with ERC Order, SUKELCO is hereby directed to collect from its consumers the approved interim UC_ME rate amounting to Php0.1993/kWh effective February 2025 billing period.

NOTE 2: The Generation, System Loss, Lifeline Subsidy and Sr. Citizen Subsidy Charges have been adjusted with the (Over)/Under Recovery Adjustments in accordance with the ERC Decision on ERC Case No. 2013-010, ERC Case No. 2016-003 and ERC Case No. 2019-022. Starting with June 2025 billing, there are no longer any adjustments for Generation charge, as these have been fully recovered in the May 2025 billing.

Note 3: The SNA monthly rate has been adjusted to reflect the Inter-Class Cross Subsidy Adjustments (ICCS) in accordance with ERC Decisions in Case Nos. 2013-010, 2016-003, and 2019-022. Starting with the August 2025 billing, ICCS will no longer be collected, as it was fully recovered in the July 2025 billing.

NOTE 2: The Generation, System Loss, Lifeline Subsidy and Sr. Citizen Subsidy Charges have been adjusted with the (Over)/Under Recovery Adjustments in accordance with the ERC Decision on ERC Case No. 2013-010, ERC Case No. 2016-003 and ERC Case No. 2019-022. Starting with the September 2025 billing, there are no longer any adjustments for Sr. Citizen Subsidy Charge, as these have been fully recovered in the August 2025 billing.

Kwh Purchased	607,446.00
Kwh Sales	568,312.00
System Loss (kwh)	39,134.00
System Loss (%)	6.44%

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August 2025

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OIC- General Manager



SULTAN KUDARAT ELECTRIC COOPERATIVE, INC.
Tacurong City

"Your Companion in Life's Perfect Moments"

September 12, 2025

**OFF-GRID POWER RATE
PALIMBANG SUB-OFFICE**

SEPTEMBER 2025

CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
		Residential BAPA	Commercial Public Building St. Lights	Industrial
GENERATION REVENUE				
Generation Systems Charge	PhP/kwh	6.6177	6.6177	6.6177
Power Act Reduction	PhP/kwh	(0.3000)		
Sub-Total	PhP/kwh	6.3177	6.6177	6.6177
SYSTEMS LOSS CHARGE	PhP/kwh	0.3898	0.3898	0.3898
DISTRIBUTION REVENUE				
Distribution Charge				
Demand Charge	PhP/Kw			190.0300
Distribution Systems Charge	PhP/kwh	0.5143	0.5134	
Supply Charges				
Retail Customer Charge	PhP/Cust/Mo.		41.6100	41.6100
Supply Systems Charge	PhP/kwh	0.5828		
Metering Charge				
Retail Customer Charge	PhP/meter/Mo.	5.0000	31.1900	31.1900
Metering Systems Charge	PhP/kwh	0.3669		
Reinv. Fund for Sustainable CAPEX (RFSC)	PhP/kwh	0.3783	0.3783	0.3783
Lifeline Rate Discount (Subsidy)	Php/kwh	0.0132	0.0132	0.0132
Senior Citizen Subsidy	Php/kwh	0.0014	0.0014	0.0014
Senior Citizen Discount		(0.4242)		
Previous Years Adj. on Power Cost	Php/kwh	(0.2783)	(0.2783)	(0.2783)
Sub-Total	Php/kwh	1.8423	0.8917	0.3783
Sub-Total	Php/cust./meter/mo.	5.0000	72.8000	72.8000
GOVERNMENT REVENUE				
A. Real Property Taxes Recovery				
Current		0.0000	0.0000	0.0000
Arrears		0.0000	0.0000	0.0000
B. Local Franchise Tax (%)				
C. Value Added Taxes				
Generation	Php/kwh	0.7770	0.7941	0.7941
Systems Loss	Php/kwh	0.0468	0.0468	0.0468
Distribution	Php/kwh	0.2211	0.1070	0.0454
Distribution	Php/cus/meter/mo.	0.6000	8.7360	8.7360
Sub-Total		1.6449	9.6839	9.6224
D. Universal Charges				
Missionary Electrification (ME)				
UC-ME for NPC-SPUG	Php/kwh	0.1949	0.1949	0.1949
UC-ME for REDs' Cash Incentive	Php/kwh	0.0044	0.0044	0.0044
Total UC-ME Charge		0.1993	0.1993	0.1993
NPC Stranded Contract Cost	Php/kwh	0.0000	0.0000	0.0000
NPC Stranded Debts	Php/kwh	0.0428	0.0428	0.0428
Environmental Charge	Php/kwh	0.0000	0.0000	0.0000
Sub-Total	Php/kwh	0.2421	0.2421	0.2421
GRAND TOTAL	Php/kwh	9.5731	8.8255	8.2505
	Php/cus/met/mo.	5.6000	81.5360	81.5360

NOTE 1: In accordance with ERC Order, SUKELCO is hereby directed to collect from its consumers the approved interim UC_ME rate amounting to Php0.1993/kWh effective February 2025 billing period.

NOTE 2: The Generation, System Loss, Lifeline Subsidy and Sr. Citizen Subsidy Charges have been adjusted with the (Over)/Under Recovery Adjustments in accordance with the ERC Decision on ERC Case No. 2013-010, ERC Case No. 2016-003 and ERC Case No. 2019-022. Starting with the September 2025 billing, there are no longer any adjustments for Sr. Citizen Subsidy Charge, as these have been fully recovered in the August 2025 billing.

Kwh Purchased	283,353.00
Kwh Sales	272,794.00
System Loss (kwh)	10,559.00
System Loss (%)	3.73%

Prepared by:

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Internal Audit Department Manager

Approved by:

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OIC - General Manager



**SALE FOR RESALE POWER RATE
SEPTEMBER 2025**

CHARGES	UNIT	CUSTOMER CLASSIFICATION		
		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
		Residential BAPA	Commercial Public Building St. Lights	Industrial
GENERATION & TRANSMISSION				
Generation Charges ^{1/}				
Generation System Charge	Php/kWh	8.4848	8.4848	8.4848
Franchise and Benefits to Host Communities Taxes	Php/kWh		-	-
Power Act Reduction ^{2/}	Php/kWh	(0.3000)		
Transmission Charges ^{3/}				
Transmission Demand Charge	Php/kWh			
Transmission System Charge	Php/kWh			
System Loss Charge ^{4/}	Php/kWh	0.7555	0.7555	0.7555
DISTRIBUTION (SUKELCO)				
Distribution Charges ^{5/}				
Demand Charge	Php/kWh			190.0300
Distribution System Charge	Php/kWh	0.5143	0.5134	
Supply Charges ^{5/}				
Retail Customer Charge	Php/Cust./Mo.		41.6100	41.6100
Supply System Charge	Php/kWh	0.5828		
Metering Charges ^{5/}				
Retail Customer Charge	Php/Meter/Mo.	5.0000	31.1900	31.1900
Metering System Charge	Php/kWh	0.3669		
Reinvestment Fund For Sustainable CAPEX (RFSC) ^{5/}	Php/kWh	0.3783	0.3783	0.3783
Previous Power Cost Adjustment	Php/kWh			
SUBSIDIES & OTHER CHARGES				
Lifeline Subsidy Charge ^{6/}	Php/kWh	0.0132	0.0132	0.0132
Senior Citizen Subsidy Charge ^{7/}	Php/kWh	0.0014	0.0014	0.0014
Senior Citizen (Discount) Charge ^{8/}	Php/kWh	(0.5359)		
GOVERNMENT REVENUES				
Provision for Real Property Tax Charges ^{9/}				
Provision for Real Property Tax- Current	Php/kWh	-	-	-
Provision for Real Property Tax- Arrears	Php/kWh	-	-	-
Local Franchise Tax (%)	Php/kWh			
Universal Charges				
Missionary Electrification Charge- NPC SPUG ^{10/}	Php/kWh	0.1949	0.1949	0.1949
Missionary Electrification Charge - RED's Cash Incentive ^{11/}	Php/kWh	0.0044	0.0044	0.0044
Total Missionary Electrification Charges	Php/kWh	0.1993	0.1993	0.1993
Environmental Charge ^{12/}	Php/kWh	-	-	-
NPC Stranded Contract Costs ^{13/}	Php/kWh	-	-	-
NPC Stranded Debts ^{14/}	Php/kWh	0.0428	0.0428	0.0428
FIT-All (Renewable) ^{14/}	Php/kWh	0.1189	0.1189	0.1189
Value Added Tax Charges				
Generation Charge ^{14/}	Php/kWh	0.7648	0.7648	0.7648
Transmission Charge ^{15/}	Php/kWh			
System Loss Charge	Php/kWh	0.0780	0.0780	0.0780
Distribution (12% of Total Distribution Revenue)	Php/kWh	0.2211	0.1070	0.0454
	Php/Cust./Mo.	0.6000	8.7360	8.7360
	Php/kWh			22.8036
Others (12% of Lifeline Subsidy Revenue)	Php/kWh	-	-	-
TOTAL RSEC-WR RATE with VAT	Php/kWh	12.2221	11.4574	10.8824
	Php/kWh	-	-	212.8336
	Php/Cust./Mo.	5.6000	81.5360	81.5360

NOTE 1: In accordance with ERC Order, SUKELCO is hereby directed to collect from its consumers the approved interim UC_ME rate amounting to Php0.1993/kWh effective February 2025 billing period.

NOTE 2: The collection of the New Fit-All Rate amounting to Php 0.1189/kWh will be implemented starting March 2025 Billing as per ERC Decision on ERC Case No. 2023-096RC

NOTE 2: The Generation, System Loss, Lifeline Subsidy and Sr. Citizen Subsidy Charges have been adjusted with the (Over)/Under Recovery Adjustments in accordance with the ERC Decision on ERC Case No. 2013-010, ERC Case No. 2016-003 and ERC Case No. 2019-022. Starting with the September 2025 billing, there are no longer any adjustments for Sr. Citizen Subsidy Charge, as these have been fully recovered in the August 2025 billing.

SALE FOR RESALE	August 2025
kWh Purchased	381,164
kWh Sales	350,878
System Loss (kWh)	30,286
System Loss (%)	7.95%

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