



ON-GRID POWER RATE
OCTOBER 2017

CHARGES Annexes/	UNIT	CUSTOMER CLASSIFICATION			
		RESIDENTIAL	LOW VOLTAGE		HIGH VOLTAGE
			Residential BAPA	Commercial	
				Public Building St. Lights	
GENERATION & TRANSMISSION					
Generation Charges ^{1/}					
Generation System Charge [*]	Php/kWh	4.9667	4.9667		4.9667
Franchise and Benefits to Host Communities Taxes	Php/kWh	0.0282	0.0282		0.0282
Power Act Reduction ^{2/}	Php/kWh	(0.1026)			
Transmission Charges ^{3/}					
Transmission Demand Charge	Php/kW				320.0500
Transmission System Charge	Php/kWh	0.8194	0.7677		
System Loss Charge ^{4/}	Php/kWh	0.7201	0.7201		0.7201
DISTRIBUTION (SUKELCO)					
Distribution Charges ^{5/}					
Demand Charge	Php/kW				190.0300
Distribution System Charge	Php/kWh	0.5143	0.5134		
Supply Charges ^{5/}					
Retail Customer Charge	Php/Cust./Mo.		41.6100		41.6100
Supply System Charge	Php/kWh	0.5828			
Metering Charges ^{5/}					
Retail Customer Charge	Php/Meter/Mo.	5.0000	31.1900		31.1900
Metering System Charge	Php/kWh	0.3669			
Reinvestment Fund For Sustainable CAPEX (RFSC) ^{5/}	Php/kWh	0.3783	0.3783		0.3783
Previous Power Cost Adjustment	Php/kWh				
SUBSIDIES & OTHER CHARGES					
Lifeline Subsidy Charge ^{6/}	Php/kWh	0.1208	0.1208		0.1208
Senior Citizen Subsidy Charge ^{7/}	Php/kWh	0.0013	0.0013		0.0013
Senior Citizen (Discount) Charge ^{8/}	Php/kWh	(0.4060)			
GOVERNMENT REVENUES					
Provision for Real Property Tax Charges ^{9/}					
Provision for Real Property Tax- Current	Php/kWh	0.0237	0.0237		0.0237
Provision for Real Property Tax- Arrears	Php/kWh	0.0093	0.0093		0.0093
Local Franchise Tax (%)	Php/kWh				
Universal Charges					
Missionary Electrification Charge- NPC SPUG ^{10/}	Php/kWh	0.1544	0.1544		0.1544
Missionary Electrification Charge - RED's Cash Incentive ^{11/}	Php/kWh	0.0017	0.0017		0.0017
Total Missionary Electrification Charges	Php/kWh	0.1561	0.1561		0.1561
Environmental Charge ^{12/}	Php/kWh	0.0025	0.0025		0.0025
NPC Stranded Contract Costs ^{13/}	Php/kWh	0.1938	0.1938		0.1938
NPC Stranded Debts ^{14/}	Php/kWh	0.0265	0.0265		0.0265
FIT-All (Renewable) ^{14/}	Php/kWh	0.1830	0.1830		0.1830
Value Added Tax Charges					
Generation Charge ^{14/}	Php/kWh	0.4648	0.4653		0.4653
Transmission Charge ^{15/}	Php/kWh	0.0029	0.0027		0.0044
System Loss Charge	Php/kWh	0.0570	0.0570		0.0570
Distribution (12% of Total Distribution Revenue)	Php/kWh	0.2211	0.1070		0.0454
	Php/Cust./Mo.	0.6000	8.7360		8.7360
	Php/kW				22.8036
Others (12% of Lifeline Subsidy Revenue)	Php/kWh	0.0145	0.0145		0.0145
TOTAL RSEC-WR RATE with VAT					
	Php/kWh	9.7514	8.7379		7.3969
	Php/kW	-	-		532.8836
	Php/Cust./Mo.	5.6000	81.5360		81.5360

NOTE:

* The ERC, in two separate Orders dated 20 June 2017, allowed PSALM to recover incurred costs in the operation of its power plants way back in 2007 until 2014 through the resumption of the implementation of the Deferred Accounting Adjustments (DAA) on Generation Rate Adjustment Mechanism (GRAM) and Incremental Currency Exchange Rate Adjustment (ICERA). While on ERC Decision, PSALM was directed to refund the True-Up Adjustments under the Automatic Cost Recovery Mechanism (ACRM) on the Fuel and Purchased Power Costs and Foreign Exchange-Related Costs.

kWh Purchased
kWh Sales
System Loss (kWh)
System Loss (%)

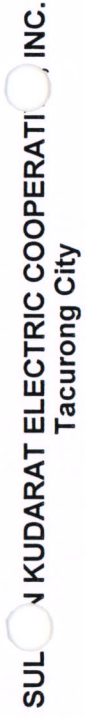
September 2017
14,220,186
12,717,022
1,503,164
10.57%

Prepared by:
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Checked by:
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CorPlan Manager/RCO

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CLAUDIA A. PONDALES, CPA
General Manager



LEBAK SUB-OFFICE

OCTOBER 2017

		Residential BAPA/ RES.	Low Voltage			High Voltage IND'L BLDG.
			COM'L. BLDG.	PUBLIC BLDG.	STREET LIGHT	
GENERATION REVENUE						
Generation Systems Charge	PhP/kWh	4.7331	4.7331	4.7331	4.7331	4.7331
Power Act Reduction	PhP/kWh	-0.3000				
Sub-Total	PhP/kWh	4.4331	4.7331	4.7331	4.7331	4.7331
SYSTEMS LOSS CHARGE						
DISTRIBUTION REVENUE						
Distribution Charge						
Demand Charge	PhP/Kw					190.0300
Distribution Systems Charge	PhP/kWh	0.5143	0.5134	0.5134	0.5134	
Supply Charges						
Retail Customer Charge	PhP/Cust/Mo.		41.6100	41.6100	41.6100	41.6100
Supply Systems Charge	PhP/kWh	0.5828				
Metering Charge						
Retail Customer Charge	Php/meter/Mo.	5.0000	31.1900	31.1900	31.1900	31.1900
Metering Systems Charge	PhP/kWh	0.3669				
Reinv. Fund for Sustainable CAPEX (RFSC)	PhP/kWh	0.3783	0.3783	0.3783	0.3783	0.3783
Lifeline Rate Discount (Subsidy)	PhP/kWh	0.1208	0.1208	0.1208	0.1208	0.1208
Senior Citizen Discount	PhP/kWh	-0.3417				
Senior Citizen Subsidy	PhP/kWh	0.0013	0.0013	0.0013	0.0013	0.0013
Previous Years Adj. on Power Cost	PhP/kWh					
Sub-Total	PhP/kWh	1.9631	1.0125	1.0125	1.0125	0.4991
Sub-Total	Php/cust./meter/mo.	5.0000	72.8000	72.8000	72.8000	262.8300
GOVERNMENT REVENUE						
A.Real Property Taxes Recovery						
Current						
Lebak and Kalamansig	PhP/kWh	0.0237	0.0237	0.0237	0.0237	0.0237
Arrears						
Lebak and Kalamansig	PhP/kWh	0.0093	0.0093	0.0093	0.0093	0.0093
B.Value Added Taxes						
Generation	PhP/kWh	0.5320	0.5680	0.5680	0.5680	0.5680
Systems Loss	PhP/kWh	0.0619	0.0619	0.0619	0.0619	0.0619
Distribution/Others	PhP/kWh	0.2356	0.1215	0.1215	0.1215	0.0599
Distribution/Others	Php/cus/meter/mo.	0.6000	8.7360	8.7360	8.7360	31.5396
Sub-Total		1.4295	9.4874	9.4874	9.4874	32.2295
C. Universal Charges (UC)						
Missionary Electrification (ME)						
UC-ME for NPC-SPUG	PhP/kWh	0.1544	0.1544	0.1544	0.1544	0.1544
UC-ME for REDs' Cash Incentive	PhP/kWh	0.0017	0.0017	0.0017	0.0017	0.0017
Total UC-ME Charge	PhP/kWh	0.1561	0.1561	0.1561	0.1561	0.1561
NPC Stranded Contract Cost	Php/kwh	0.1938	0.1938	0.1938	0.1938	0.1938
NPC Stranded Debts	Php/kwh	0.0265	0.0265	0.0265	0.0265	0.0265
Environmental Charge	Php/kwh	0.0025	0.0025	0.0025	0.0025	0.0025
Sub-Total	Php/kwh	0.3789	0.3789	0.3789	0.3789	0.3789
GRAND TOTAL	Lebak	8.1549	7.4262	7.4262	7.4262	6.8512
GRAND TOTAL	Kalamansig	8.1549	7.4262	7.4262	7.4262	6.8512
GRAND TOTAL						
	Php/cus/met/mo.	5.6000	81.5360	81.5360	81.5360	294.3696

1,681,890.00
1,514,666.00
167,224.00
9.94%

Noted by:  **JOEMAR G. SEVILLANO, PEE**
Corporate Planning Department Manager

Approved by: 
CLAUDIA A. PONDAES, CPA
General Manager



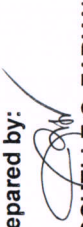
SEN. NINOY AQUINO SUB-OFFICE

POWER RATE OCTOBER 2017

		Residential	Low Voltage		High Voltage
		BAPA/ RES.	COM'L. BLDG.	PUBLIC BLDG.	STREET LIGHT
GENERATION REVENUE					
Generation Systems Charge		4.7338	4.7338	4.7338	4.7338
Power Act Reduction		-0.3000			
Sub-Total		4.4338	4.7338	4.7338	4.7338
SYSTEMS LOSS CHARGE					
DISTRIBUTION REVENUE					
Distribution Charge					
Demand Charge					190.0300
Distribution Systems Charge		0.5143	0.5134	0.5134	
Supply Charges					
Retail Customer Charge			41.6100	41.6100	41.6100
Supply Systems Charge		0.5828			
Metering Charge					
Retail Customer Charge		5.0000	31.1900	31.1900	31.1900
Metering Systems Charge		0.3669			
Senior Citizen Discount		-0.3284			
Senior Citizen Subsidy		0.0013	0.0013	0.0013	0.0013
Reinv. Fund for Sustainable CAPEX (RFSC)		0.3783	0.3783	0.3783	0.3783
Lifeline Rate Discount (Subsidy)		0.1208	0.1208	0.1208	0.1208
Previous Years Adj. on Power Cost		-0.0517	-0.0517	-0.0517	-0.0517
Sub-Total		1.9114	0.9608	0.9608	0.4474
Sub-Total		5.0000	72.8000	72.8000	262.8300
GOVERNMENT REVENUE					
A. Real Property Taxes Recovery					
Current		0.0237	0.0237	0.0237	0.0237
Arrears		0.0093	0.0093	0.0093	0.0093
B. Value Added Taxes					
Generation		0.5321	0.5681	0.5681	0.5681
Systems Loss		0.0300	0.0300	0.0300	0.0300
Distribution/Others		0.2294	0.1153	0.1153	0.0537
Distribution/Others		0.6000	8.7360	8.7360	31.5396
Sub-Total		1.3913	9.4493	9.4493	32.1913
C. Universal Charges					
Missionary Electrification (ME)					
UC-ME for NPC-SPUG		0.1544	0.1544	0.1544	0.1544
UC-ME for REDs' Cash Incentive		0.0017	0.0017	0.0017	0.0017
Total UC-ME Charge		0.1561	0.1561	0.1561	0.1561
NPC Stranded ContractCost		0.1938	0.1938	0.1938	0.1938
NPC Stranded Debt		0.0265	0.0265	0.0265	0.0265
Environmental Charge		0.0025	0.0025	0.0025	0.0025
Sub-Total		0.3789	0.3789	0.3789	0.3789
GRAND TOTAL		7.7996	7.0709	7.0709	6.4959
		5.6000	81.5360	81.5360	294.3696

Kwh Purchased 217,882.00
Kwh Sales 207,526.00
System Loss (kwh) 10,356.00
System Loss (%) 4.75%

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Internal Audit Department Manager

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Corporate Planning Department Manager

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General Manager



SULTAN KUDARAT ELECTRIC COOPERATIVE, INC.
Tacurong City

October 13, 2017

PALIMBANG SUB-OFFICE

POWER RATE
OCTOBER 2017

		Residential	Low Voltage			High Voltage
			BAPA/ RES.	COM'L. BLDG.	PUBLIC BLDG.	
GENERATION REVENUE						
Generation Systems Charge		4.7343	4.7343	4.7343	4.7343	4.7343
Power Act Reduction		-0.3000				
Sub-Total		4.4343	4.7343	4.7343	4.7343	4.7343
SYSTEMS LOSS CHARGE						
PhP/kwh		0.3383	0.3383	0.3383	0.3383	0.3383
DISTRIBUTION REVENUE						
Distribution Charge						
Demand Charge						
Distribution Systems Charge		0.5143	0.5134	0.5134	0.5134	190.0300
Supply Charges						
Retail Customer Charge			41.6100	41.6100	41.6100	41.6100
Supply Systems Charge		0.5828				
Metering Charge						
Retail Customer Charge		5.0000	31.1900	31.1900	31.1900	31.1900
Metering Systems Charge		0.3669				
PhP/kwh		0.3783	0.3783	0.3783	0.3783	0.3783
Reinv. Fund for Sustainable CAPEX (RFSC)						
Lifeline Rate Discount (Subsidy)		0.1208	0.1208	0.1208	0.1208	0.1208
Senior Citizen Discount		-0.3329				
PhP/kwh		0.0013	0.0013	0.0013	0.0013	0.0013
Senior Citizen Subsidy		-0.2783	-0.2783	-0.2783	-0.2783	-0.2783
Previous Years Adj. on Power Cost						
PhP/kwh		1.6848	0.7342	0.7342	0.7342	0.2208
Sub-Total						
PhP/cust./meter/mo.		5.0000	72.8000	72.8000	72.8000	262.8300
GOVERNMENT REVENUE						
A. Real Property Taxes Recovery						
Current		0.0237	0.0237	0.0237	0.0237	0.0237
Arrears		0.0093	0.0093	0.0093	0.0093	0.0093
B. Value Added Taxes						
Generation		0.5321	0.5681	0.5681	0.5681	0.5681
Systems Loss		0.0406	0.0406	0.0406	0.0406	0.0406
Distribution		0.2022	0.0881	0.0881	0.0881	0.0265
Distribution		0.6000	8.7360	8.7360	8.7360	31.5396
Sub-Total		1.3749	9.4328	9.4328	9.4328	32.1749
C. Universal Charges						
Missionary Electrification (ME)						
UC-ME for NPC-SPUG		0.1544	0.1544	0.1544	0.1544	0.1544
UC-ME for REDs' Cash Incentive		0.0017	0.0017	0.0017	0.0017	0.0017
Total UC-ME Charge		0.1561	0.1561	0.1561	0.1561	0.1561
NPC Stranded Contract Cost		0.1938	0.1938	0.1938	0.1938	0.1938
NPC Stranded Debts		0.0265	0.0265	0.0265	0.0265	0.0265
Environmental Charge		0.0025	0.0025	0.0025	0.0025	0.0025
Sub-Total		0.3789	0.3789	0.3789	0.3789	0.3789
GRAND TOTAL		7.6455	6.9168	6.9168	6.9168	6.3418
		5.6000	81.5360	81.5360	81.5360	294.3696

Kwh Purchased 87,912.00
Kwh Sales 83,323.00
System Loss (kwh) 4,589.00
System Loss (%) 5.22%

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