



Your Companion in Life's Perfect Moments

**ON-GRID POWER RATE
OCTOBER 2025**

CHARGES ^{Annexes/}	UNIT	CUSTOMER CLASSIFICATION			
		RESIDENTIAL	LOW VOLTAGE		HIGH VOLTAGE
		Residential BAPA	Commercial Public Building	Street Lights	Industrial
GENERATION & TRANSMISSION					
Generation Charges ^{1/}					
Generation System Charge	Php/kWh	4.6298	4.6298	4.6298	4.6298
GRAM Deferred Accounting Adjustment (DAA)	Php/kWh				
ICERA Deferred Accounting Adjustment (DAA)	Php/kWh				
True-Up Adjustment of Fuel & Pur. Power Cost (ACRM)	Php/kWh				
True-Up Adjustment of Foreign Exchange-Related Costs (ACRM)	Php/kWh				
Power Act Reduction ^{2/}	Php/kWh	(0.1850)			
Transmission Charges ^{3/}					
Transmission Demand Charge	Php/kWh				415.33
Transmission System Charge	Php/kWh	1.0641	0.9969	0.9969	
System Loss Charge ^{4/}	Php/kWh	0.6376	0.6376	0.6376	0.6376
DISTRIBUTION (SUKELCO)					
Distribution Charges ^{5/}					
Demand Charge	Php/kWh				190.0300
Distribution System Charge	Php/kWh	0.5143	0.5134	0.5134	
Supply Charges ^{5/}					
Retail Customer Charge	Php/Cust./Mo.		41.6100	41.6100	41.6100
Supply System Charge	Php/kWh	0.5828			
Metering Charges ^{5/}					
Retail Customer Charge	Php/Meter/Mo.	5.0000	31.1900	31.1900	31.1900
Metering System Charge	Php/kWh	0.3669			
Reinvestment Fund For Sustainable CAPEX (RFSC) ^{5/}	Php/kWh	0.3783	0.3783	0.3783	0.3783
OTHER CHARGES					
Previous Power Cost Adjustment	Php/kWh				
Lifeline Subsidy Charge ^{6/}	Php/kWh	0.0134	0.0134	0.0134	0.0134
Senior Citizen Subsidy Charge ^{7/}	Php/kWh	0.0015	0.0015	0.0015	0.0015
Senior Citizen (Discount) Charge ^{8/}	Php/kWh	(0.3904)			
Inter-Class Cross Subsidy (ICCS) Adjustment	Php/kWh				
Reinstated Prompt Payment Discount (RPPD) Adjustment	Php/kWh	0.0018			
Reinstated Prompt Payment Discount (RPPD) Adjustment	Php/Cust./Mo.		0.0700	0.0700	0.1700
GOVERNMENT REVENUES					
Provision for Real Property Tax Charges ^{9/}					
Provision for Real Property Tax- Current					
Local Franchise Tax (%)					
Universal Charges					
Missionary Electrification Charge- NPC SPUG ^{10/}	Php/kWh	0.1949	0.1949	0.1949	0.1949
Missionary Electrification Charge - RED's Cash Incentive ^{11/}	Php/kWh	0.0044	0.0044	0.0044	0.0044
Total Missionary Electrification Charges	Php/kWh	0.1993	0.1993	0.1993	0.1993
Environmental Charge ^{12/}	Php/kWh	-	-	-	-
NPC Stranded Contract Costs ^{13/}	Php/kWh	-	-	-	-
NPC Stranded Debts ^{14/}	Php/kWh	0.0428	0.0428	0.0428	0.0428
FIT-All (Renewable) ^{14/}	Php/kWh	0.1189	0.1189	0.1189	0.1189
Value Added Tax Charges					
Generation Charge ^{14/}	Php/kWh	0.3688	0.3711	0.3711	0.3711
Transmission Charge ^{15/}	Php/kWh	0.1252	0.1173	0.1173	0.1926
System Loss Charge	Php/kWh	0.0560	0.0560	0.0560	0.0560
Distribution (12% of Total Distribution Revenue)	Php/kWh	0.2211	0.1070	0.1070	0.0454
	Php/Cust./Mo.	0.6000	8.7360	8.7360	8.7360
	Php/kWh				22.8036
Others (12% of Lifeline Subsidy Revenue)	Php/kWh	0.0016	0.0016	0.0016	0.0016
	Php/kWh	9.1392	8.1849	8.1849	6.6883
	Php/kWh	-	-	-	628.1636
TOTAL RSEC-WR RATE with VAT	Php/Cust./Mo.	5.6000	81.6060	81.6060	81.7060

Gen 0.5079 Trans 0.1297

NOTE 1: In accordance with ERC Order, SUKELCO is hereby directed to collect from its consumers the approved interim UC_ME rate amounting to Php0.1993/kWh effective February 2025 billing period.

NOTE 2: The collection of the New Fit-All Rate amounting to Php 0.1189/kWh will be implemented starting March 2025 Billing as per ERC Decision on ERC Case No. 2023-096RC

NOTE 3: The Generation, System Loss, Lifeline Subsidy and Sr. Citizen Subsidy Charges have been adjusted with the (Over)/Under Recovery Adjustments in accordance with the ERC Decision on ERC Case No. 2013-010, ERC Case No. 2016-003 and ERC Case No. 2019-022. Starting with the September 2025 billing, there are no longer any adjustments for Sr. Citizen Subsidy Charge, as these have been fully recovered in the August 2025 billing.

Note 4: The Main rate monthly rates have been adjusted to reflect the Inter-Class Cross Subsidy Adjustments (ICCS) in accordance with ERC Decisions in Case Nos. 2013-010, 2016-003, and 2019-022. Starting with the September 2025 billing, ICCS will no longer be collected, as it was fully recovered in the August 2025 billing.

ON- GRID

Total Energy Input in kWh
Total Energy Output in kWh
System Loss (kWh)
System Loss (%)

Subtransmission & Substation (ST+SS)

22,644,562.39	22,036,357.00
22,032,217.00	20,261,550.00
612,345	1,774,807
2.70%	7.84%

Feeder (FDR)

September 2025

Recoverable System Loss (12 mos. Ave.)

	Actual	Recoverabl
ST + SS	2.58%	2.58%
FDR	7.30%	7.30%
Total Dist. SL	9.88%	9.88%

Prepared by:

SHAIREL P. BAWE, CPA
CorPlan Officer

Checked by:

ROCHELLE C. FABIAN, CPA, MBA
CorPlan and Res. Division Supervisor

Certified Correct by:

JANET S. COLLADO, MBA
CorPlan Dept. Manager

Audited by:

EMILY GRACE P. MACAILING, CPA
Internal Audit Dept. Manager

Approved by:

WILFREDO J. EVANGELISTA, Ph.D.
OIC - General Manager



SULTAN KUDARAT ELECTRIC COOPERATIVE, INC.
Tacurong City

"Your Companion in Life's Perfect Moments"

October 12, 2025

OFF-GRID POWER RATE
LEBAK AND KALAMANSIG SUB-OFFICE
OCTOBER 2025

CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE		HIGH VOLTAGE
		Residential BAPA	Commercial Public Building	Street Lights	Industrial
GENERATION REVENUE					
Generation Systems Charge	PhP/kwh	6.6287	6.6287	6.6287	6.6287
Power Act Reduction	PhP/kwh	(0.3000)			
Sub-Total	PhP/kwh	6.3287	6.6287	6.6287	6.6287
SYSTEMS LOSS CHARGE					
	PhP/kwh	0.6898	0.6898	0.6898	0.6898
DISTRIBUTION REVENUE					
Distribution Charge					
Demand Charge	PhP/Kw				190.0300
Distribution Systems Charge	PhP/kwh	0.5143	0.5134	0.5134	
Supply Charges					
Retail Customer Charge	PhP/Cust/Mo.		41.6100	41.6100	41.6100
Supply Systems Charge	PhP/kwh	0.5828			
Metering Charge					
Retail Customer Charge	Php/meter/Mo.	5.0000	31.1900	31.1900	31.1900
Metering Systems Charge	PhP/kwh	0.3669			
Reinv. Fund for Sustainable CAPEX (RFSC)	PhP/kwh	0.3783	0.3783	0.3783	0.3783
Lifeline Rate Discount (Subsidy)	PhP/kwh	0.0134	0.0134	0.0134	0.0134
Senior Citizen Subsidy	PhP/kwh	0.0015	0.0015	0.0015	0.0015
Senior Citizen Discount		(0.4398)			
Inter-Class Cross Subsidy (ICCS) Adjustment	PhP/Kwh				
Reinstated Prompt Payment Disc. (RPPD) Adj.	PhP/Kwh	0.0006			
Reinstated Prompt Payment Disc. (RPPD) Adj.	PhP/Cust./Mo.				
Previous Years Adj. on Power Cost	PhP/kwh	0.0000	0.0000	0.0000	0.0000
Sub-Total	PhP/kwh	1.8423	0.8917	0.8917	0.3783
Sub-Total	PhP/cust./meter/mo.	5.0000	72.8000	72.8000	72.8000
GOVERNMENT REVENUE					
A. Real Property Taxes Recovery - Current					
Lebak	PhP/kwh	0.0000	0.0000	0.0000	0.0000
Kalamansig	PhP/kwh	0.0000	0.0000	0.0000	0.0000
B. Local Franchise Tax (%)					
C. Value Added Taxes					
Generation	PhP/kwh	0.7692	0.7929	0.7929	0.7929
Systems Loss	PhP/kwh	0.0828	0.0828	0.0828	0.0828
Distribution	PhP/kwh	0.2211	0.1070	0.1070	0.0454
Distribution	PhP/cus/meter/mo.	0.6000	8.7360	8.7360	8.7360
Sub-Total		1.6731	9.7187	9.7187	9.6572
D. Universal Charges					
Missionary Electrification (ME)					
UC-ME for NPC-SPUG	PhP/kwh	0.1949	0.1949	0.1949	0.1949
UC-ME for REDS' Cash Incentive	PhP/kwh	0.0044	0.0044	0.0044	0.0044
Total UC-ME Charge		0.1993	0.1993	0.1993	0.1993
NPC Stranded Contract Cost	PhP/kwh	0.0000	0.0000	0.0000	0.0000
NPC Stranded Debts	PhP/kwh	0.0428	0.0428	0.0428	0.0428
Environmental Charge	PhP/kwh	0.0000	0.0000	0.0000	0.0000
Sub-Total	PhP/kwh	0.2421	0.2421	0.2421	0.2421
GRANDTOTAL - Lebak	PhP/kwh	10.1915	9.4499	9.4499	8.8749
GRANDTOTAL - Kalamansig	PhP/kwh	10.1915	9.4499	9.4499	8.8749
	PhP/cus/met/mo.	5.6000	81.5360	81.5360	81.5360

NOTE 1: In accordance with ERC Order, SUKELCO is hereby directed to collect from its consumers the approved interim UC_ME rate amounting to PhP0.1993/kWh effective February 2025 billing period.

NOTE 2: The Lebak & Kalamansig monthly rates have been adjusted to reflect the Inter-Class Cross Subsidy Adjustments (ICCS) in accordance with ERC Decisions in Case Nos. 2013-010, 2016-003, and 2019-022. Starting with the September 2025 billing, ICCS will no longer be collected, as it was fully recovered in the August 2025 billing.

NOTE 3: The Generation, System Loss, Lifeline Subsidy and Sr. Citizen Subsidy Charges have been adjusted with the (Over)/Under Recovery Adjustments in accordance with the ERC Decision on ERC Case No. 2013-010, ERC Case No. 2016-003 and ERC Case No. 2019-022. Starting with the September 2025 billing, there are no longer any adjustments for Sr. Citizen Subsidy Charge, as these have been fully recovered in the August 2025 billing.

September 2025

Kwh Purchased	2,957,248.00
Kwh Sales	2,662,702.00
System Loss (kwh)	294,546.00
System Loss (%)	9.96%

Prepared by:
SHAIREL P. BAWA, CPA
Corporate Planning Officer

Checked by:
ROCHELLE C. FABIAN, CPA, MBA
CorPlan and Res. Division Supervisor

Certified Correct by:
JANET S. COLNADO, MBA
Corporate Planning Department Manager

Audited by:
EMILY GRACE P. MACAILING, CPA
Internal Audit Department Manager

Approved by:
WILFREDO M. EVANGELISTA, Ph.D.
OIC - General Manager



SULTAN KUDARAT ELECTRIC COOPERATIVE, INC.
Tacurong City

"Your Companion in Life's Perfect Moments"

October 15, 2025

OFF-GRID POWER RATE
SEN. NINOY AQUINO SUB-OFFICE
OCTOBER 2025

CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE		HIGH VOLTAGE
		Residential BAPA	Commercial Public Building	Street Lights	Industrial
GENERATION REVENUE					
Generation Systems Charge	PhP/kwh	6.6064	6.6064	6.6064	6.6064
Power Act Reduction	PhP/kwh	(0.3000)			
Sub-Total	PhP/kwh	6.3064	6.6064	6.6064	6.6064
SYSTEMS LOSS CHARGE	PhP/kwh	0.4393	0.4393	0.4393	0.4393
DISTRIBUTION REVENUE					
Distribution Charge					
Demand Charge	PhP/Kw				190.0300
Distribution Systems Charge	PhP/kwh	0.5143	0.5134	0.5134	
Supply Charges					
Retail Customer Charge	PhP/Cust/Mo.		41.6100	41.6100	41.6100
Supply Systems Charge	PhP/kwh	0.5828			
Metering Charge					
Retail Customer Charge	Php/meter/Mo.	5.0000	31.1900	31.1900	31.1900
Metering Systems Charge	PhP/kwh	0.3669			
Reinv. Fund for Sustainable CAPEX (RFSC)	PhP/kwh	0.3783	0.3783	0.3783	0.3783
Lifeline Rate Discount (Subsidy)	Php/kwh	0.0134	0.0134	0.0134	0.0134
Senior Citizen Subsidy	Php/kwh	0.0015	0.0015	0.0015	0.0015
Senior Citizen Discount		(0.4262)			
Inter-Class Cross Subsidy (ICCS) Adjustment	Php/Kwh				
Reinstated Prompt Payment Disc. (RPPD) Adj.	Php/Kwh				
Reinstated Prompt Payment Disc. (RPPD) Adj.	Php/Cust./Mo.				
Previous Years Adj. on Power Cost	Php/kwh	(0.0517)	(0.0517)	(0.0517)	(0.0517)
Sub-Total	Php/kwh	1.8423	0.8917	0.8917	0.3783
Sub-Total	Php/cust./meter/mo.	5.0000	72.8000	72.8000	72.8000
GOVERNMENT REVENUE					
A. Real Property Taxes Recovery					
Current		0.0000	0.0000	0.0000	0.0000
Arrears		0.0000	0.0000	0.0000	0.0000
B. Local Franchise Tax (%)					
C. Value Added Taxes					
Generation	Php/kwh	0.7632	0.7928	0.7928	0.7928
Systems Loss	Php/kwh	0.0527	0.0527	0.0527	0.0527
Distribution	Php/kwh	0.2211	0.1070	0.1070	0.0454
Distribution	Php/cus/meter/mo.	0.6000	8.7360	8.7360	8.7360
Sub-Total		1.6370	0.5763	0.5763	9.6270
D. Universal Charges					
Missionary Electrification (ME)					
UC-ME for NPC-SPUG	Php/kwh	0.1949	0.1949	0.1949	0.1949
UC-ME for REDs' Cash Incentive	Php/kwh	0.0044	0.0044	0.0044	0.0044
Total UC-ME Charge		0.1993	0.1993	0.1993	0.1993
NPC Stranded Contract Cost	Php/kwh	0.0000	0.0000	0.0000	0.0000
NPC Stranded Debts	Php/kwh	0.0428	0.0428	0.0428	0.0428
Environmental Charge	Php/kwh	0.0000	0.0000	0.0000	0.0000
Sub-Total	Php/kwh	0.2421	0.2421	0.2421	0.2421
Sub-Total	Php/kwh	9.8303	9.0952	9.0952	8.5202
GRAND TOTAL	Php/cus/met/mo.	5.6000	81.5360	81.5360	81.5360

NOTE 1: In accordance with ERC Order, SUKELCO is hereby directed to collect from its consumers the approved interim UC_ME rate amounting to Php0.1993/kWh effective February 2025 billing period.

NOTE 2: The Generation, System Loss, Lifeline Subsidy and Sr. Citizen Subsidy Charges have been adjusted with the (Over)/Under Recovery Adjustments in accordance with the ERC Decision on ERC Case No. 2013-010, ERC Case No. 2016-003 and ERC Case No. 2019-022. Starting with June 2025 billing, there are no longer any adjustments for Generation charge, as these have been fully recovered in the May 2025 billing.

Note 3: The SNA monthly rate has been adjusted to reflect the Inter-Class Cross Subsidy Adjustments (ICCS) in accordance with ERC Decisions in Case Nos. 2013-010, 2016-003, and 2019-022. Starting with the August 2025 billing, ICCS will no longer be collected, as it was fully recovered in the July 2025 billing.

NOTE 4: The Generation, System Loss, Lifeline Subsidy and Sr. Citizen Subsidy Charges have been adjusted with the (Over)/Under Recovery Adjustments in accordance with the ERC Decision on ERC Case No. 2013-010, ERC Case No. 2016-003 and ERC Case No. 2019-022. Starting with the September 2025 billing, there are no longer any adjustments for Sr. Citizen Subsidy Charge, as these have been fully recovered in the August 2025 billing.

Kwh Purchased	587,804.00
Kwh Sales	548,882.00
System Loss (kwh)	38,922.00
System Loss (%)	6.62%

Prepared by:

SHAIRREL P. BAWE, CPA
Corporate Planning Officer

Checked by:

ROCHELLE C. FABIAN, CPA, MBA
CorPlan and Res. Division Supervisor

Certified Correct by:

JANET S. COLADO, MBA
Corporate Planning Department Manager

Audited by:

EMILY GRACE P. MACAILING, CPA
Internal Audit Department Manager

Approved by:

WILFREDO M. EVANGELISTA, Ph.D.
OIC - General Manager



SULTAN KUDARAT ELECTRIC COOPERATIVE, INC.
Tacurong City

"Your Companion in Life's Perfect Moments"

October 15, 2025

**OFF-GRID POWER RATE
PALIMBANG SUB-OFFICE**

OCTOBER 2025

CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
		Residential BAPA	Commercial Public Building St. Lights	Industrial
GENERATION REVENUE				
Generation Systems Charge	PhP/kwh	6.6089	6.6089	6.6089
Power Act Reduction	PhP/kwh	(0.3000)		
Sub-Total	PhP/kwh	6.3089	6.6089	6.6089
SYSTEMS LOSS CHARGE	PhP/kwh	0.3992	0.3992	0.3992
DISTRIBUTION REVENUE				
Distribution Charge				
Demand Charge	PhP/Kw			190.0300
Distribution Systems Charge	PhP/kwh	0.5143	0.5134	
Supply Charges				
Retail Customer Charge	PhP/Cust/Mo.		41.6100	41.6100
Supply Systems Charge	PhP/kwh	0.5828		
Metering Charge				
Retail Customer Charge	Php/meter/Mo.	5.0000	31.1900	31.1900
Metering Systems Charge	PhP/kwh	0.3669		
Reinv. Fund for Sustainable CAPEX (RFSC)	PhP/kwh	0.3783	0.3783	0.3783
Lifeline Rate Discount (Subsidy)	Php/kwh	0.0134	0.0134	0.0134
Senior Citizen Subsidy	Php/kwh	0.0015	0.0015	0.0015
Senior Citizen Discount		(0.4243)		
Previous Years Adj. on Power Cost	Php/kwh	(0.2783)	(0.2783)	(0.2783)
Sub-Total	PhP/kwh	1.8423	0.8917	0.3783
Sub-Total	Php/cust./meter/mo.	5.0000	72.8000	72.8000
GOVERNMENT REVENUE				
A. Real Property Taxes Recovery				
Current		0.0000	0.0000	0.0000
Arrears		0.0000	0.0000	0.0000
B. Local Franchise Tax (%)				
C. Value Added Taxes				
Generation	Php/kwh	0.7715	0.7931	0.7931
Systems Loss	Php/kwh	0.0479	0.0479	0.0479
Distribution	Php/kwh	0.2211	0.1070	0.0454
Distribution	Php/cus/meter/mo.	0.6000	8.7360	8.7360
Sub-Total		1.6405	9.6840	9.6225
D. Universal Charges				
Missionary Electrification (ME)				
UC-ME for NPC-SPUG	Php/kwh	0.1949	0.1949	0.1949
UC-ME for REDs' Cash Incentive	Php/kwh	0.0044	0.0044	0.0044
Total UC-ME Charge		0.1993	0.1993	0.1993
NPC Stranded Contract Cost	Php/kwh	0.0000	0.0000	0.0000
NPC Stranded Debts	Php/kwh	0.0428	0.0428	0.0428
Environmental Charge	Php/kwh	0.0000	0.0000	0.0000
Sub-Total	Php/kwh	0.2421	0.2421	0.2421
GRAND TOTAL	PhP/kwh	9.5696	8.8265	8.2515
	Php/cus/met/mo.	5.6000	81.5360	81.5360

NOTE 1: In accordance with ERC Order, SUKELCO is hereby directed to collect from its consumers the approved interim UC_ME rate amounting to PhP0.1993/kWh effective February 2025 billing period.

NOTE 2: The Generation, System Loss, Lifeline Subsidy and Sr. Citizen Subsidy Charges have been adjusted with the (Over)/Under Recovery Adjustments in accordance with the ERC Decision on ERC Case No. 2013-010, ERC Case No. 2016-003 and ERC Case No. 2019-022. Starting with the September 2025 billing, there are no longer any adjustments for Sr. Citizen Subsidy Charge, as these have been fully recovered in the August 2025 billing.

	September 2025
Kwh Purchased	283,794.00
Kwh Sales	264,135.00
System Loss (kwh)	19,659.00
System Loss (%)	6.93%

Prepared by:

SHAIREL R. BAWE, CPA
Corporate Planning Officer

Checked by:

ROCHELLE C. FABIAN, CPA, MBA
CorPlan and Res. Div. Supervisor

Certified Correct by:

JANET S. COLLADO, MBA
Corporate Planning Department Manager

Audited by:

EMILY GRACE P. MACAILING, CPA
Internal Audit Department Manager

Approved by:

WILFREDO J. EVANGELISTA, Ph.D.
OC - General Manager



**SALE FOR RESALE POWER RATE
OCTOBER 2025**

October 15 2025

CHARGES	UNIT	CUSTOMER CLASSIFICATION		
		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
		Residential BAPA	Commercial Public Building St. Lights	Industrial
GENERATION & TRANSMISSION				
Generation Charges ^{1/}				
Generation System Charge	Php/kWh			
Franchise and Benefits to Host Communities Taxes	Php/kWh	9.3100	9.3100	9.3100
Power Act Reduction ^{2/}	Php/kWh		-	-
Transmission Charges ^{3/}		(0.3000)		
Transmission Demand Charge	Php/kWh			
Transmission System Charge	Php/kWh			
System Loss Charge ^{4/}	Php/kWh	0.8503	0.8503	0.8503
DISTRIBUTION (SUKELCO)				
Distribution Charges ^{5/}				
Demand Charge	Php/kWh			
Distribution System Charge	Php/kWh			190.0300
Supply Charges ^{5/}		0.5143	0.5134	
Retail Customer Charge	Php/Cust./Mo.		41.6100	41.6100
Supply System Charge	Php/kWh	0.5828		
Metering Charges ^{5/}				
Retail Customer Charge	Php/Meter/Mo.	5.0000	31.1900	31.1900
Metering System Charge	Php/kWh	0.3669		
Reinvestment Fund For Sustainable CAPEX (RFSC) ^{5/}	Php/kWh	0.3783	0.3783	0.3783
Previous Power Cost Adjustment	Php/kWh			
SUBSIDIES & OTHER CHARGES				
Lifeline Subsidy Charge ^{6/}				
Senior Citizen Subsidy Charge ^{7/}	Php/kWh	0.0134	0.0134	0.0134
Senior Citizen (Discount) Charge ^{8/}	Php/kWh	0.0015	0.0015	0.0015
GOVERNMENT REVENUES				
Provision for Real Property Tax Charges ^{9/}				
Provision for Real Property Tax- Current	Php/kWh	-	-	-
Provision for Real Property Tax- Arrears	Php/kWh	-	-	-
Local Franchise Tax (%)	Php/kWh	-	-	-
Universal Charges				
Missionary Electrification Charge- NPC SPUG ^{10/}	Php/kWh	0.1949	0.1949	0.1949
Missionary Electrification Charge - RED's Cash Incentive ^{11/}	Php/kWh	0.0044	0.0044	0.0044
Total Missionary Electrification Charges	Php/kWh	0.1993	0.1993	0.1993
Environmental Charge ^{12/}	Php/kWh	-	-	-
NPC Stranded Contract Costs ^{13/}	Php/kWh	-	-	-
NPC Stranded Debts ^{14/}	Php/kWh	0.0428	0.0428	0.0428
FIT-All (Renewable) ^{14/}	Php/kWh	0.1189	0.1189	0.1189
Value Added Tax Charges				
Generation Charge ^{14/}	Php/kWh	0.7879	0.7879	0.7879
Transmission Charge ^{15/}	Php/kWh			
System Loss Charge	Php/kWh	0.0814	0.0814	0.0814
Distribution (12% of Total Distribution Revenue)	Php/kWh	0.2211	0.1070	0.0454
	Php/Cust./Mo.	0.6000	8.7360	8.7360
	Php/kWh			22.8036
Others (12% of Lifeline Subsidy Revenue)	Php/kWh	-	-	-
TOTAL RSEC-WR RATE with VAT	Php/kWh	13.1689	12.4042	11.8292
	Php/kWh	-	-	212.8336
	Php/Cust./Mo.	5.6000	81.5360	81.5360

NOTE 1: In accordance with ERC Order, SUKELCO is hereby directed to collect from its consumers the approved interim UC_ME rate amounting to Php0.1993/kWh effective February 2025 billing period.

NOTE 2: The collection of the New Fit-All Rate amounting to Php 0.1189/kWh will be implemented starting March 2025 Billing as per ERC Decision on ERC Case No. 2023-096RC

NOTE 2: The Generation, System Loss, Lifeline Subsidy and Sr. Citizen Subsidy Charges have been adjusted with the (Over)/Under Recovery Adjustments in accordance with the ERC Decision on ERC Case No. 2013-010, ERC Case No. 2016-003 and ERC Case No. 2019-022. Starting with the September 2025 billing, there are no longer any adjustments for Sr. Citizen Subsidy Charge, as these have been fully recovered in the August 2025 billing.

SALE FOR RESALE

kWh Purchased	371,413
kWh Sales	335,207
System Loss (kWh)	36,206
System Loss (%)	9.75%

Prepared by:

SHARELL P. BAWA, CPA
CorPlan Officer

Checked by:

ROCHELLE C. FABIAN, CPA, MBA
CorPlan and Res. Div. Supervisor

Certified Correct by:

JANET S. COLLADO, MBA
CorPlan Manager

Audited by:

EMILY GRACE MACAILING, CPA
Internal Audit Manager

Approved by:

WILFREDO M. EVANGELISTA, Ph.D.
OIC - General Manager