



SULTAN KUDARAT ELECTRIC COOPERATIVE, INC.
Tacurong City

12-Jun-15

POWER RATE
For the month of JUNE 2015

Customer Classification		Residential	Low Voltage			High Voltage
CHARGES		RES./ BAPA	COMMERCIAL	PUB. BLDG.	ST. LIGHTS	INDUSTRIAL
Generation Charges:						
Generation System Charge	PhP/Kwh	3.5619	3.5619	3.5619	3.5619	3.5619
FBHC	PhP/kwh	0.0282	0.0282	0.0282	0.0282	0.0282
Fuel & Purchased Power Costs	PhP/Kwh	0.0632	0.0632	0.0632	0.0632	0.0632
Foreign-Exchange related Costs	PhP/kwh	0.0039	0.0039	0.0039	0.0039	0.0039
17th GRAM	PhP/kwh	0.0536	0.0536	0.0536	0.0536	0.0536
16th ICERA	PhP/kwh	-	-	-	-	-
Power Act Reduction		(0.2136)				
Transmission Charges:						
Demand charge	PhP/kw					274.24
Transmission system charge	PhP/kwh	0.7850	0.7355	0.7355	0.7355	
System Loss Charge						
	PhP/kwh	0.6863	0.6863	0.6863	0.6863	0.6863
Distribution Charges:						
Demand charge	PhP/kw					190.0300
Distribution System Charge	PhP/kwh	0.5143	0.5134	0.5134	0.5134	
Supply Charges:						
Retail Customer Charge	PhP/Cust/Mo		41.61	41.61	41.61	41.61
Supply System Charge	PhP/kwh	0.5828				
Metering Charges:						
Retail Customer Charge	PhP/Mtr/Mo	5.00	31.19	31.19	31.19	31.19
Metering System Charge	PhP/kwh	0.3669				
Reinv. Fund for Sustainable CAPEX (RFSC)	PhP/kwh	0.2508	0.2508	0.2508	0.2508	0.2508
Previous Years Adj. on Power Cost	PhP/kwh	(0.0475)	(0.0475)	(0.0475)	(0.0475)	(0.0475)
Lifeline Rate (Discount)Subsidy	PhP/kwh	0.0984	0.0984	0.0984	0.0984	0.0984
Senior Citizen Discount	PhP/kwh	(0.3372)				
Senior Citizen Subsidy	PhP/kwh	0.0007	0.0007	0.0007	0.0007	0.0007
Real Property Tax Recovery (Current)						
Isulan	PhP/kwh	0.0443	0.0443	0.0443	0.0443	0.0443
Lambayong	PhP/kwh	0.1740	0.1740	0.1740	0.1740	0.1740
Esperanza	PhP/kwh	0.0587	0.0587	0.0587	0.0587	0.0587
Real Property Tax Recovery (Arrears)						
Esperanza	PhP/kwh	0.1432	0.1432	0.1432	0.1432	0.1432
Pres. Quirino	PhP/kwh	0.1937	0.1937	0.1937	0.1937	0.1937
Lambayong	PhP/kwh	0.3380	0.3380	0.3380	0.3380	0.3380
Isulan	PhP/kwh	0.1274	0.1274	0.1274	0.1274	0.1274
Universal Charge:						
Missionary Electrification						
UC- ME for NPC- SPUG	PhP/kwh	0.1544	0.1544	0.1544	0.1544	0.1544
UC- ME for REDs' Cash Incentive	PhP/kwh	0.0017	0.0017	0.0017	0.0017	0.0017
Total UC-ME Charge	PhP/kwh	0.1561	0.1561	0.1561	0.1561	0.1561
Environmental Charge	PhP/kwh	0.0025	0.0025	0.0025	0.0025	0.0025
NPC Stranded Contract Cost	PhP/kwh	0.1938	0.1938	0.1938	0.1938	0.1938
FIT- All (Renewable)	PhP/kwh	0.0406	0.0406	0.0406	0.0406	0.0406
VAT CHARGES						
Generation	PhP/kwh	0.2894	0.2942	0.2942	0.2942	0.2942
Transmission	PhP/kwh	0.0000	0.0000	0.0000	0.0000	0.0000
System Loss	PhP/kwh	0.0441	0.0441	0.0441	0.0441	0.0441
Distribution						
Distribution Vat per kwh		0.2001	0.0860	0.0860	0.0860	0.0244
Distribution Vat per customer		0.6000	8.7360	8.7360	8.7360	8.7360
Distribution Demand per kw						22.8036
Others		0.0118	0.0118	0.0118	0.0118	0.0118
Total		7.6733	6.7775	6.7775	6.7775	5.4670

NOTE 1: Total rate shown above is applicable to consumers of municipalities not imposing Real Property Tax.
Total rate for consumers of municipalities/ city imposing Real Property Tax are as follows:

Isulan	PhP/kwh	7.8450	6.9492	6.9492	6.9492	5.6387
Lambayong	PhP/kwh	8.1853	7.2895	7.2895	7.2895	5.9790
Pres. Quirino	PhP/kwh	7.8670	6.9712	6.9712	6.9712	5.6607
Esperanza	PhP/kwh	7.8752	6.9794	6.9794	6.9794	5.6689

Kwh Purchased 11,451,470
KWh Sales 9,887,405
System Loss (kwh) 1,564,065
System Loss (%) 13.66%

Prepared by:

ROCHELLE T. CORDERO
Junior Business Strategist

Noted by:

JOEMAR G. SEVILLANO, PEE
Senior Business Strategist/RCO

Approved by:

CLAUDIA A. PONDALES, CPA
OIC, Office of the General Manager

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LEBAK SUB-OFFICE

**POWER RATE
JUNE 2015**

		Residential	Low Voltage			High Voltage
		BAPA/ RES.	COM'L. BLDG.	PUBLIC BLDG.	STREET LIGHT	IND'L BLDG.
GENERATION REVENUE						
Generation Systems Charge		PhP/kWh	4.7331	4.7331	4.7331	4.7331
Power Act Reduction		PhP/kWh	-0.3000			
	Sub-Total	PhP/kWh	4.4331	4.7331	4.7331	4.7331
SYSTEMS LOSS CHARGE		PhP/kWh	0.5096	0.5096	0.5096	0.5096
DISTRIBUTION REVENUE						
Distribution Charge						
Demand Charge		PhP/Kw				190.0300
Distribution Systems Charge		PhP/kWh	0.5143	0.5134	0.5134	
Supply Charges						
Retail Customer Charge		PhP/Cust/Mo.		41.6100	41.6100	41.6100
Supply Systems Charge		PhP/kWh	0.5828			
Metering Charge						
Retail Customer Charge		Php/meter/Mo.	5.0000	31.1900	31.1900	31.1900
Metering Systems Charge		PhP/kWh	0.3669			
Reinv. Fund for Sustainable CAPEX (RFSC)		PhP/kWh	0.2508	0.2508	0.2508	0.2508
Lifeline Rate Discount (Subsidy)		PhP/kWh	0.0984	0.0984	0.0984	0.0984
Senior Citizen Discount		PhP/kWh	-0.3403			
Senior Citizen Subsidy		PhP/kWh	0.0007	0.0007	0.0007	0.0007
Previous Years Adj. on Power Cost		PhP/kWh				
	Sub-Total	PhP/kWh	1.8132	0.8626	0.8626	0.3492
	Sub-Total	Php/cust./meter/mo.	5.0000	72.8000	72.8000	262.8300
GOVERNMENT REVENUE						
A.Real Property Taxes Recovery						
Current						
Lebak			0.0415	0.0415	0.0415	0.0415
Kalamansig			0.0829	0.0829	0.0829	0.0829
Arrears						
Lebak		PhP/kWh	0.1080	0.1080	0.1080	0.1080
Kalamansig		PhP/kWh	0.1160	0.1160	0.1160	0.1160
	Sub-Total		0.3484	0.3484	0.3484	0.3484
B.Value Added Taxes						
Generation		PhP/kWh	0.5320	0.5680	0.5680	0.5680
Systems Loss		PhP/kWh	0.0612	0.0612	0.0612	0.0612
Distribution/Others		PhP/kWh	0.2176	0.1035	0.1035	0.0419
Distribution/Others		Php/cus/meter/mo.	0.6000	8.7360	8.7360	31.5396
	Sub-Total		1.4107	9.4686	9.4686	32.2107
C. Universal Charges (UC)						
Missionary Electrification (ME)						
UC-ME for NPC-SPUG		PhP/kWh	0.1544	0.1544	0.1544	0.1544
UC-ME for REDs' Cash Incentive		PhP/kWh	0.0017	0.0017	0.0017	0.0017
Total UC-ME Charge		PhP/kWh	0.1561	0.1561	0.1561	0.1561
NPC Stranded ContractCost		Php/kwh	0.1938	0.1938	0.1938	0.1938
Environmental Charge		Php/kwh	0.0025	0.0025	0.0025	0.0025
	Sub-Total	Php/kwh	0.3524	0.3524	0.3524	0.3524
GRAND TOTAL Lebak		Php/kwh	8.0693	7.3406	7.3406	6.7656
GRAND TOTAL Kalamansig		Php/kwh	8.1187	7.3900	7.3900	6.8150
GRAND TOTAL		Php/cus/met/mo.	5.6000	81.5360	81.5360	294.3696

Kwh Purchased	1,210,797.00
Kwh Sales	1,090,673.00
System Loss (kwh)	120,124.00
System Loss (%)	9.92%

Prepared by:

ROCHELLE T. CORDERO
Junior Business Strategist

Audited by:

GLENN P. LAMERY, CPA
OIC, Internal Audit Dept.

Noted by:

JOEMAR G. SEVILLANO, PEE
Senior Business Strategist/RCO

Approved by:

CLAUDIA A. PONDALES, CPA
OIC, Office of the General Manager

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SEN. NINYO AQUINO SUB-OFFICE

POWER RATE
JUNE 2015

		Residential	Low Voltage			High Voltage
		BAPA/ RES.	COM'L. BLDG.	PUBLIC BLDG.	STREET LIGHT	IND'L BLDG.
GENERATION REVENUE						
Generation Systems Charge	PhP/kwh	4.7338	4.7338	4.7338	4.7338	4.7338
Power Act Reduction	PhP/kwh	-0.3000				
Sub-Total	PhP/kwh	4.4338	4.7338	4.7338	4.7338	4.7338
SYSTEMS LOSS CHARGE		0.2533	0.2533	0.2533	0.2533	0.2533
DISTRIBUTION REVENUE						
Distribution Charge						
Demand Charge	PhP/Kw					190.0300
Distribution Systems Charge	PhP/kwh	0.5143	0.5134	0.5134	0.5134	
Supply Charges						
Retail Customer Charge	PhP/Cust/Mo.		41.6100	41.6100	41.6100	41.6100
Supply Systems Charge	PhP/kwh	0.5828				
Metering Charge						
Retail Customer Charge	Php/meter/Mo.	5.0000	31.1900	31.1900	31.1900	31.1900
Metering Systems Charge	PhP/kwh	0.3669				
Senior Citizen Discount	PhP/kwh	-0.3275				
Senior Citizen Subsidy	PhP/kwh	0.0007	0.0007	0.0007	0.0007	0.0007
Reinv. Fund for Sustainable CAPEX (RFSC)	Php/kwh	0.2508	0.2508	0.2508	0.2508	0.2508
Lifeline Rate Discount (Subsidy)	Php/kwh	0.0984	0.0984	0.0984	0.0984	0.0984
Previous Years Adj. on Power Cost	Php/kwh	-0.0517	-0.0517	-0.0517	-0.0517	-0.0517
Sub-Total	Php/kwh	1.7615	0.8109	0.8109	0.8109	0.2975
Sub-Total	Php/cust./meter/mo.	5.0000	72.8000	72.8000	72.8000	262.8300
GOVERNMENT REVENUE						
A. Real Property Taxes						
Sen. Ninoy Aquino		0.4067	0.4067	0.4067	0.4067	0.4067
B. Value Added Taxes						
Generation	Php/kwh	0.5321	0.5681	0.5681	0.5681	0.5681
Systems Loss	Php/kwh	0.0304	0.0304	0.0304	0.0304	0.0304
Distribution/Others	Php/kwh	0.2114	0.0973	0.0973	0.0973	0.0357
Distribution/Others	Php/cus/meter/mo.	0.6000	8.7360	8.7360	8.7360	31.5396
Sub-Total		1.3737	9.4318	9.4318	9.4318	32.1738
C. Universal Charges						
Missionary Electrification (ME)						
UC-ME for NPC-SPUG	Php/kwh	0.1544	0.1544	0.1544	0.1544	0.1544
UC-ME for REDs' Cash Incentive	Php/kwh	0.0017	0.0017	0.0017	0.0017	0.0017
Total UC-ME Charge		0.1561	0.1561	0.1561	0.1561	0.1561
NPC Stranded ContractCost	Php/kwh	0.1938	0.1938	0.1938	0.1938	0.1938
Environmental Charge	Php/kwh	0.0025	0.0025	0.0025	0.0025	0.0025
Sub-Total	Php/kwh	0.3524	0.3524	0.3524	0.3524	0.3524
	Php/kwh	7.9823	7.2536	7.2536	7.2536	6.6786
GRAND TOTAL	PhP/cus/met/mo.	5.6000	81.5360	81.5360	81.5360	294.3696

Kwh Purchased 118,405.00
Kwh Sales 112,426.00
System Loss (kwh) 5,979.00
System Loss (%) 5.05%

Prepared by:

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Junior Business Strategist

Audited by:

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OIC, Internal Audit Dept.

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Senior Business Strategist/RCO

Approved by:

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OIC, Office of the General Manager

for 6/15

for 6/15



PALIMBANG SUB-OFFICE

POWER RATE
JUNE 2015

		Residential	Low Voltage			High Voltage
		BAPA/ RES.	COM'L. BLDG.	PUBLIC BLDG.	STREET LIGHT	IND'L BLDG.
GENERATION REVENUE						
Generation Systems Charge	Php/kwh	4.7341	4.7341	4.7341	4.7341	4.7341
Power Act Reduction	Php/kwh	-0.3000				
Sub-Total	Php/kwh	4.4341	4.7341	4.7341	4.7341	4.7341
SYSTEMS LOSS CHARGE	Php/kwh	0.4167	0.4167	0.4167	0.4167	0.4167
DISTRIBUTION REVENUE						
Distribution Charge						
Demand Charge	PhP/Kw					190.0300
Distribution Systems Charge	Php/kwh	0.5143	0.5134	0.5134	0.5134	
Supply Charges						
Retail Customer Charge	PhP/Cust/Mo.		41.6100	41.6100	41.6100	41.6100
Supply Systems Charge	Php/kwh	0.5828				
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Retail Customer Charge	Php/meter/Mo.	5.0000	31.1900	31.1900	31.1900	31.1900
Metering Systems Charge	Php/kwh	0.3669				
Reinv. Fund for Sustainable CAPEX (RFSC)	Php/kwh	0.2508	0.2508	0.2508	0.2508	0.2508
Lifeline Rate Discount (Subsidy)	Php/kwh	0.0984	0.0984	0.0984	0.0984	0.0984
Senior Citizen Discount	Php/kwh	-0.3357				
Senior Citizen Subsidy	Php/kwh	0.0007	0.0007	0.0007	0.0007	0.0007
Previous Years Adj. on Power Cost	Php/kwh	-0.2783	-0.2783	-0.2783	-0.2783	-0.2783
Sub-Total	Php/kwh	1.5349	0.5843	0.5843	0.5843	0.0709
Sub-Total	Php/cust./meter/mo.	5.0000	72.8000	72.8000	72.8000	262.8300
GOVERNMENT REVENUE						
A.Value Added Taxes						
Generation	Php/kwh	0.5321	0.5681	0.5681	0.5681	0.5681
Systems Loss	Php/kwh	0.0500	0.0500	0.0500	0.0500	0.0500
Distribution	Php/kwh	0.1842	0.0701	0.0701	0.0701	0.0085
Distribution	PhP/cus/meter/mo.	0.6000	8.7360	8.7360	8.7360	31.5396
Sub-Total		1.3663	9.4242	9.4242	9.4242	32.1663
B. Universal Charges						
Missionary Electrification (ME)						
UC-ME for NPC-SPUG	Php/kwh	0.1544	0.1544	0.1544	0.1544	0.1544
UC-ME for REDs' Cash Incentive	Php/kwh	0.0017	0.0017	0.0017	0.0017	0.0017
Total UC-ME Charge		0.1561	0.1561	0.1561	0.1561	0.1561
NPC Stranded ContractCost	Php/kwh	0.1938	0.1938	0.1938	0.1938	0.1938
Environmental Charge	Php/kwh	0.0025	0.0025	0.0025	0.0025	0.0025
Sub-Total	Php/kwh	0.3524	0.3524	0.3524	0.3524	0.3524
	Php/kwh	7.5051	6.7764	6.7764	6.7764	6.2014
GRAND TOTAL	PhP/cus/met/mo.	5.6000	81.5360	81.5360	81.5360	294.3696

Kwh Purchased 41,731.40
Kwh Sales 38,618.00
System Loss (kwh) 3,113.40
System Loss (%) 7.46%

Prepared by:

ROCHELLE T. CORDERO
Junior Business Strategist

Audited by:

GLENN P. LAMERY, CPA
OIC, Internal Audit Dept.

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