

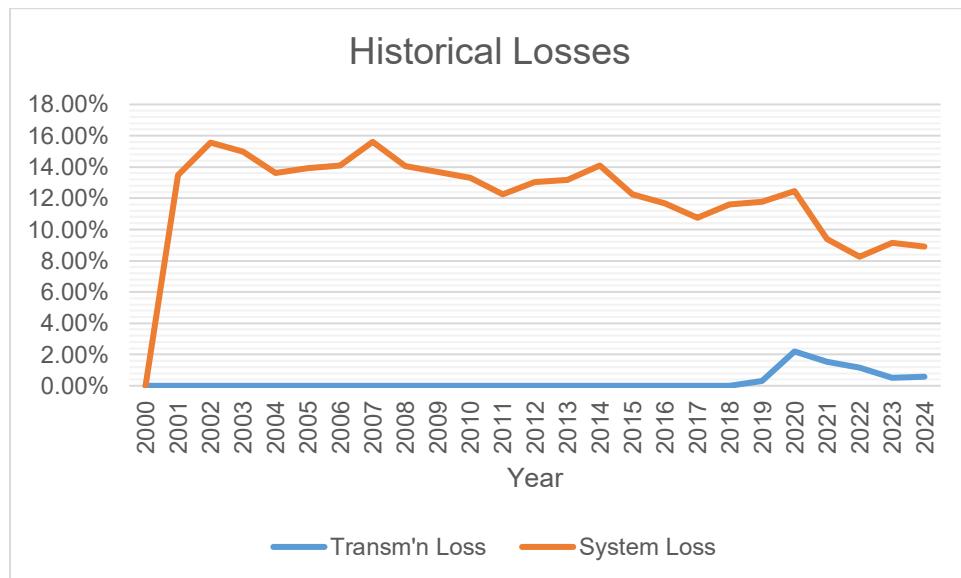
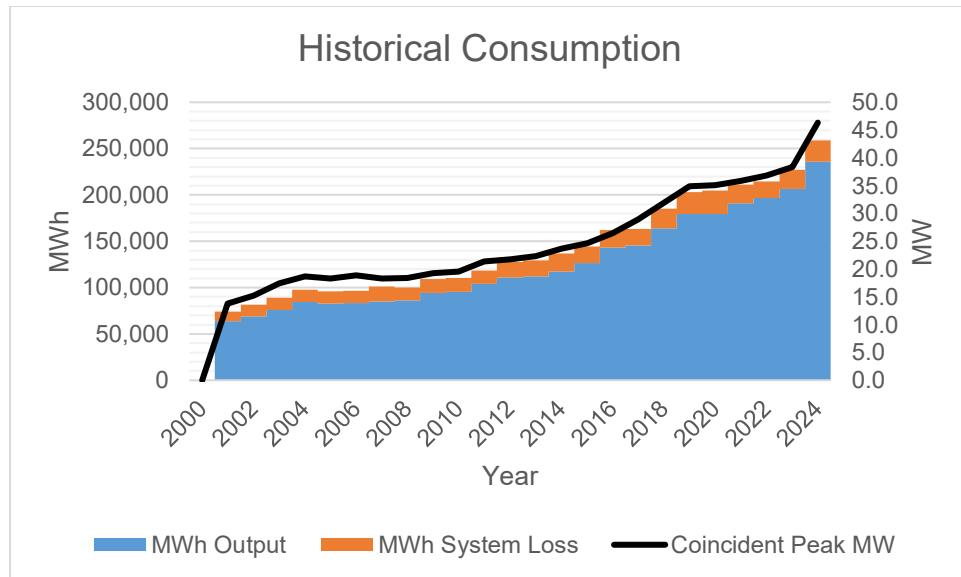
Power Supply Procurement Plan 2025

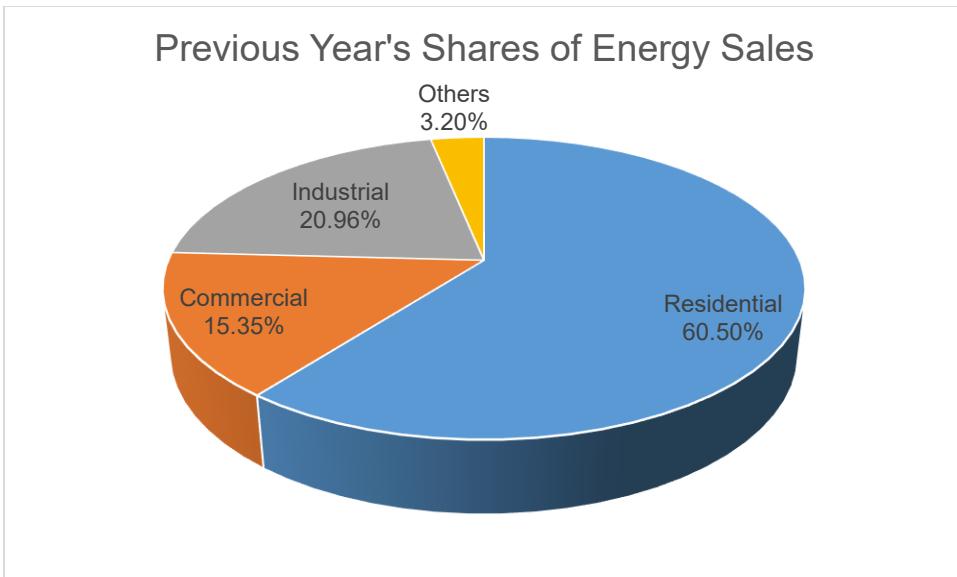
**Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)
Grid**

Historical Consumption Data

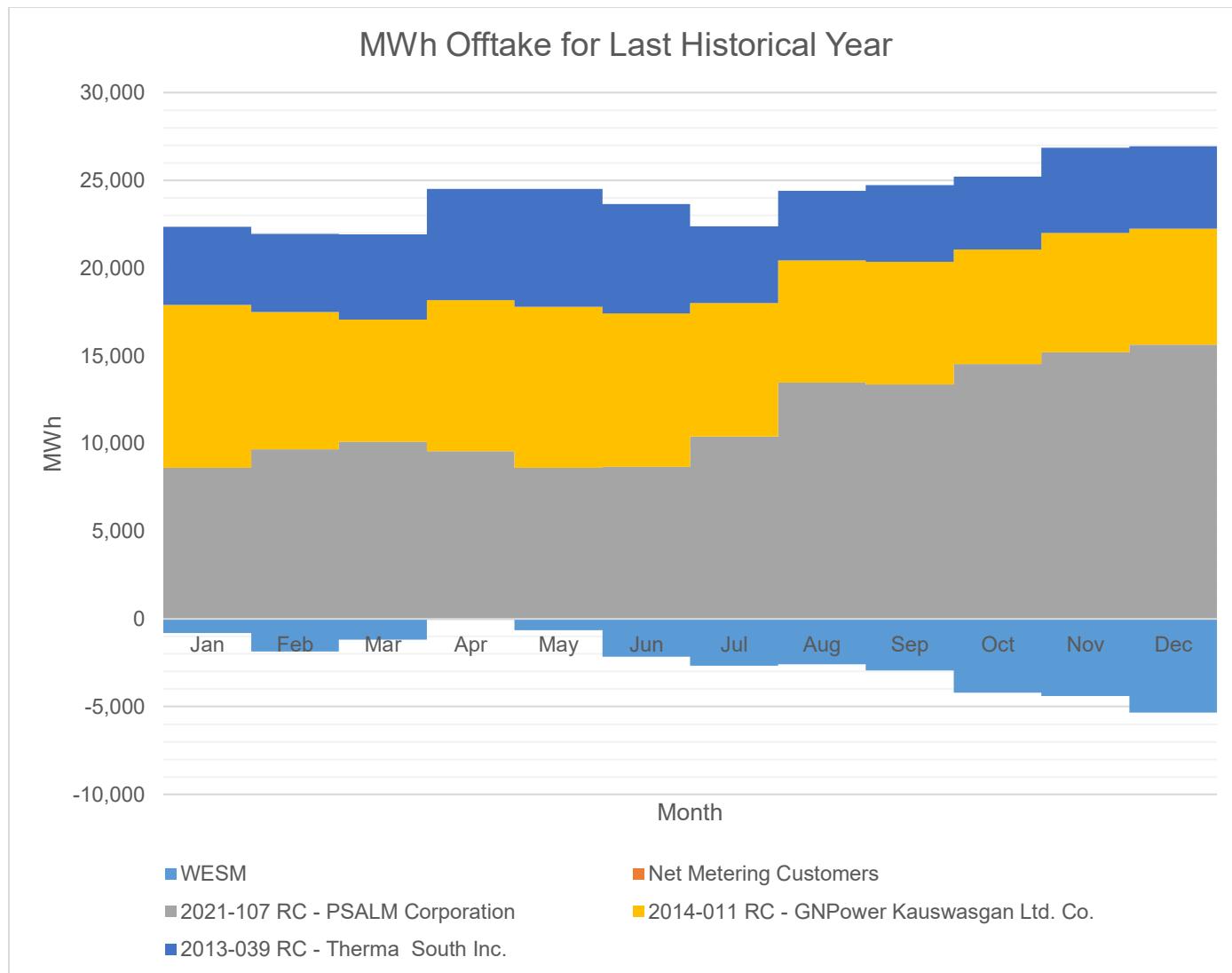
	Coincident Peak MW	MWh Offtake	WESM	MWh Input	MWh Output	MWh System Loss	Load Factor	Discrepancy	Transm'n Loss	System Loss
2001	13.76	73,832	0	73,832	63,871	9,961	61%	0.00%	0.00%	13.49%
2002	15.21	81,630	0	81,630	68,940	12,690	61%	0.00%	0.00%	15.55%
2003	17.40	89,032	0	89,032	75,691	13,341	58%	0.00%	0.00%	14.98%
2004	18.70	97,989	0	97,989	84,639	13,350	60%	0.00%	0.00%	13.62%
2005	18.25	96,263	0	96,263	82,871	13,392	60%	0.00%	0.00%	13.91%
2006	18.91	96,745	0	96,745	83,102	13,644	58%	0.00%	0.00%	14.10%
2007	18.30	100,976	0	100,976	85,217	15,760	63%	0.00%	0.00%	15.61%
2008	18.42	100,150	0	100,150	86,075	14,075	62%	0.00%	0.00%	14.05%
2009	19.24	109,073	0	109,073	94,166	14,907	65%	0.00%	0.00%	13.67%
2010	19.56	110,368	0	110,368	95,692	14,676	64%	0.00%	0.00%	13.30%
2011	21.33	118,255	0	118,255	103,763	14,492	63%	0.00%	0.00%	12.25%
2012	21.79	127,356	0	127,356	110,737	16,619	67%	0.00%	0.00%	13.05%
2013	22.30	129,281	0	129,281	112,256	17,025	66%	0.00%	0.00%	13.17%
2014	23.65	136,826	0	136,826	117,532	19,294	66%	0.00%	0.00%	14.10%
2015	24.64	144,085	0	144,085	126,439	17,647	67%	0.00%	0.00%	12.25%
2016	26.49	161,913	0	161,913	143,025	18,889	70%	0.00%	0.00%	11.67%
2017	28.95	163,313	0	163,313	145,765	17,544	64%	0.00%	0.00%	10.74%
2018	31.95	185,475	0	185,475	163,966	21,509	66%	0.00%	0.00%	11.60%
2019	34.89	203,959	0	203,310	179,408	23,903	67%	0.00%	0.32%	11.76%
2020	35.06	209,561	0	204,957	179,422	25,535	67%	0.00%	2.20%	12.46%
2021	35.88	214,239	0	210,986	191,206	19,780	67%	0.00%	1.52%	9.37%
2022	36.80	216,831	0	214,293	196,582	17,711	66%	0.00%	1.17%	8.26%
2023	38.32	228,230	-12,300	227,059	206,272	20,787	68%	0.00%	0.51%	9.15%
2024	46.33	260,542	-28,843	259,030	235,926	23,105	64%	0.00%	0.58%	8.92%

Peak Demand increased from 13.76 MW in 2001 to 46.33 MW in 2024 at a rate of 5.55% average annually due to the increased in number of number of connections and the effect of El Niño in 2024. MWh Offtake increased from 73,832 MWh in 2001 to 260,542 MWh in 2024 at a rate of 5.74% average annually due to the same reason. Within the same period, Load Factor ranged from 58% to 70%.

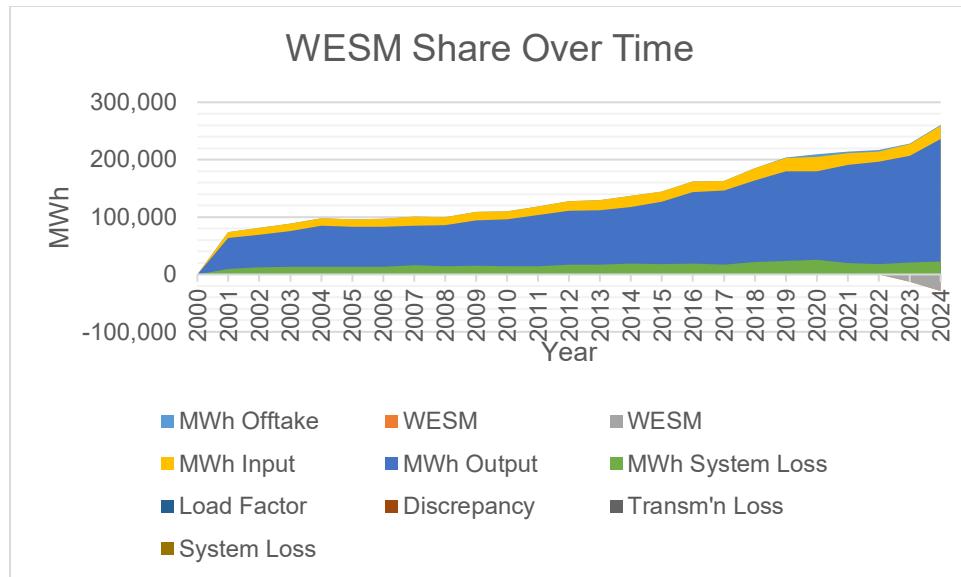




Residential customers account for the bulk of energy sales at 60.50% due to the high number of connections. In contrast, Public Building and Street Lights customers accounted for only 3.20%, in total, of energy sales due to the low number of connections. Due to the effect of El Niño in 2024, the energy sales for the Residential customers increased from year 2023.

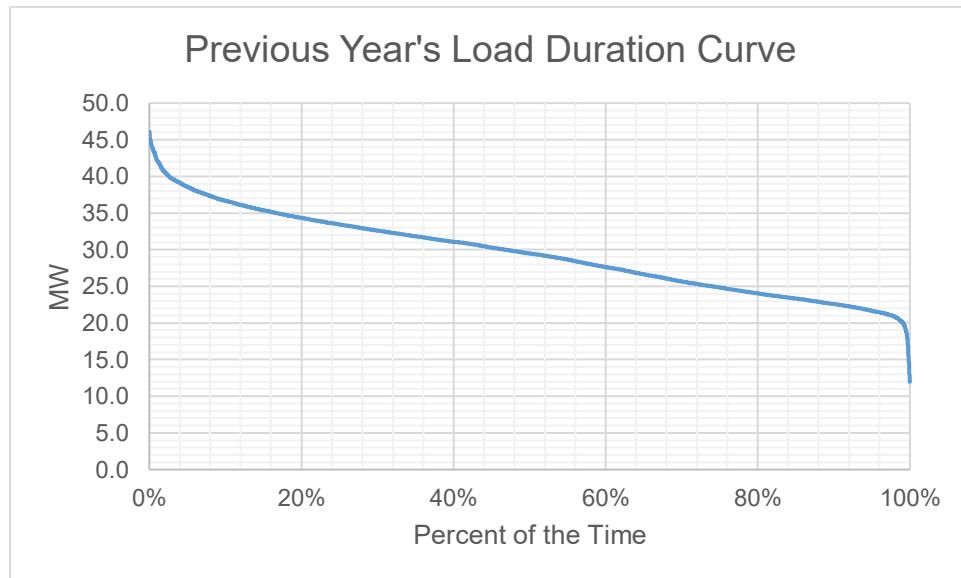


The CSEE with PSALM Corporation accounts for the bulk of MWh Offtake. SUKELCO is a net seller for the whole year of 2024 due to the selling of the surplus of contracted energy.

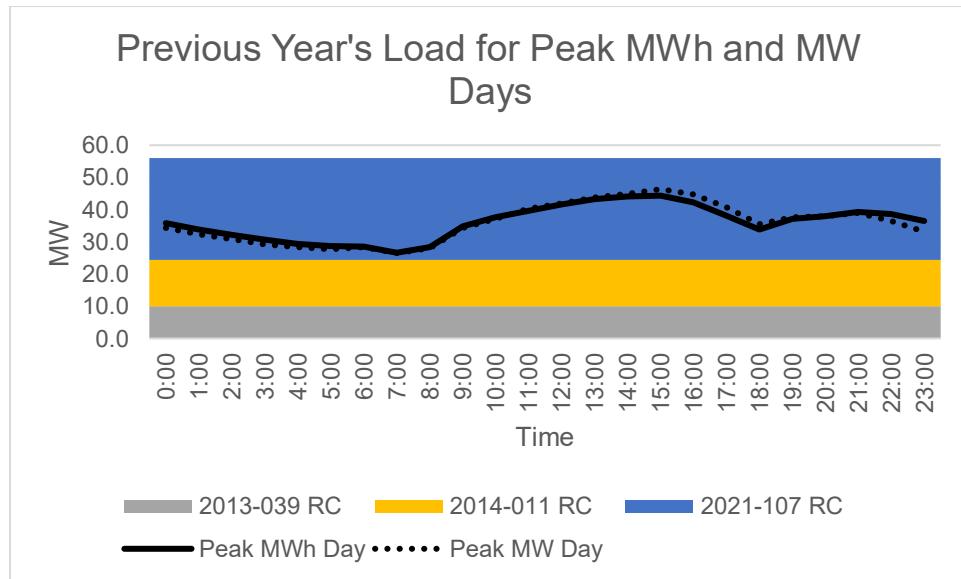


WESM Sales increased from 12,300 MWh in 2023 to 28,843 MWh in 2024 at a rate of 134.50% due to selling of surplus of contracted energy. The share of WESM in the total Offtake ranged from -5.39% to -11.07%.

Previous Year's Load Profile

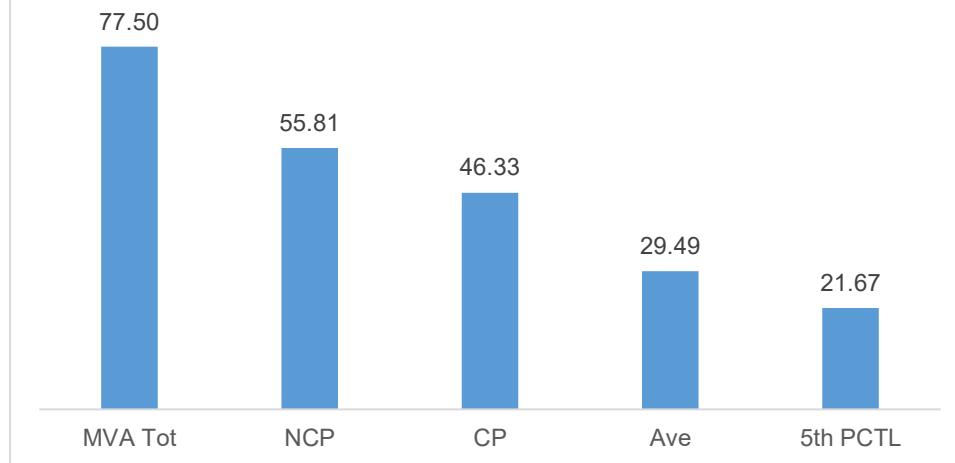


Based on the Load Duration Curve, the minimum load is 11.97 MW and the maximum load is 46.33 MW for the last historical year.



Peak MW occurred in the afternoon time due to high consumption of offices and residential houses since during this time, the weather is at the hottest. Peak daily MWh occurred in the same time. As shown in the Load Curves, the available supply is higher than the Peak Demand.

Previous Year's Loading Summary



The Non-coincident Peak Demand is 55.81 MW, which is around 72.02% of the total substation capacity of 77.5 MVA at a power factor of 98.43%. The load factor or the ratio between the Average Load of 29.49 MW and the Non-coincident Peak Demand is 63.64% of. A safe estimate of the true minimum load is the fifth percentile load of 21.67 MW which is 38.82% of the Non-coincident Peak Demand.

Metering Point	Substation MVA	Substation Peak MW
Dukay	10	9.343
Malipayon	7.5	6.788
Datu Paglas	5	4.976
Isulan	10	9.344
Totalizer	25	19.079
Dansuli	20	6.283

The substations loaded at above 70% are Dukay, Malipayon, Datu Paglas, and Isulan substations. This loading problem will be solved by the uprating of power transformer of Malipayon substation from 7.5-MVA to 20-MVA and transfer of loads to Dansuli substation.

Forecasted Consumption Data

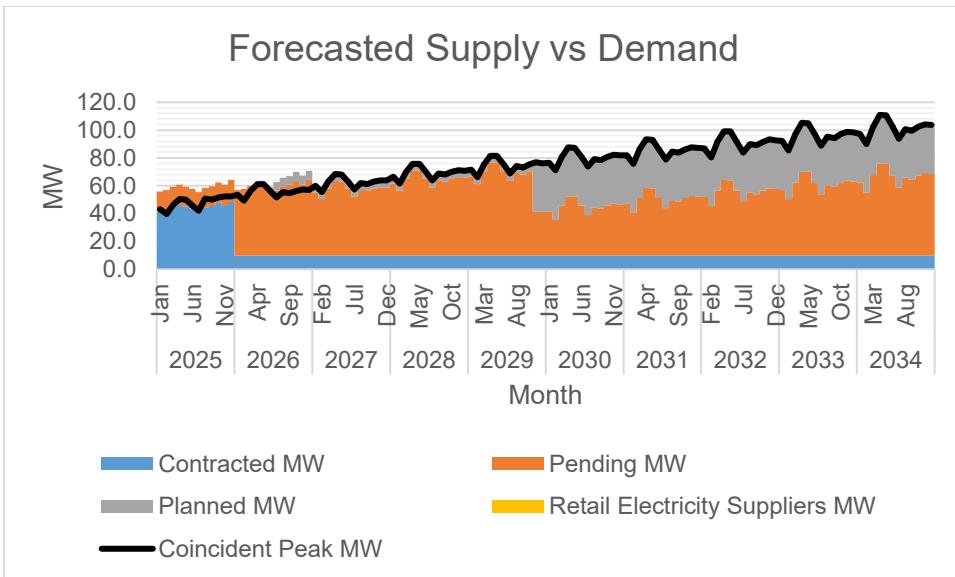
		Coincident Peak MW	Contracted MW	Pending MW	Planned MW	Retail Electricity Suppliers MW	Existing Contracting Level	Target Contracting Level	MW Surplus / Deficit
2025	Jan	43.10	41.62	14.32	0.000		97%	130%	12.84
	Feb	39.73	42.49	14.32	0.000		107%	143%	17.08
	Mar	46.18	44.81	14.32	0.000		97%	128%	12.95
	Apr	50.61	46.37	14.32	0.000		92%	120%	10.07
	May	50.15	45.03	14.32	0.000		90%	118%	9.20
	Jun	46.00	43.44	14.32	0.000		94%	126%	11.76
	Jul	42.00	41.26	14.32	0.000		98%	132%	13.58
	Aug	50.77	44.25	14.32	0.000		87%	115%	7.80
	Sep	50.13	45.47	14.32	0.000		91%	119%	9.66
	Oct	51.62	48.21	14.32	0.000		93%	121%	10.91
	Nov	52.46	45.52	15.38	0.000		87%	116%	8.44
	Dec	52.29	49.06	15.38	0.000		94%	123%	12.14
2026	Jan	53.43	10.00	46.99	0.000		19%	107%	3.56
	Feb	49.31	10.00	47.86	0.000		20%	117%	8.55
	Mar	56.43	10.00	50.19	0.000		18%	107%	3.76
	Apr	61.32	10.00	51.74	0.000		16%	101%	0.42
	May	61.16	10.00	50.41	0.000		16%	99%	-0.76
	Jun	56.38	10.00	48.82	0.000		18%	104%	2.44
	Jul	51.56	10.00	46.63	6.256		19%	122%	11.33
	Aug	55.38	10.00	49.63	6.256		18%	119%	10.50
	Sep	54.68	10.00	50.85	6.256		18%	123%	12.42
	Oct	56.30	10.00	53.58	6.256		18%	124%	13.54
	Nov	57.22	10.00	50.90	6.256		17%	117%	9.93
	Dec	57.04	10.00	54.43	6.256		18%	124%	13.65
2027	Jan	59.89	10.00	44.89	6.256		17%	102%	1.26
	Feb	55.38	10.00	40.38	6.256		18%	102%	1.26
	Mar	63.11	10.00	48.11	6.256		16%	102%	1.26
	Apr	68.36	10.00	53.36	6.256		15%	102%	1.26
	May	68.20	10.00	53.20	6.256		15%	102%	1.26
	Jun	62.98	10.00	47.98	6.256		16%	102%	1.26

	Jul	57.53	10.00	42.53	6.256		17%	102%	1.26
	Aug	61.92	10.00	46.92	6.256		16%	102%	1.26
	Sep	61.12	10.00	46.12	6.256		16%	102%	1.26
	Oct	62.99	10.00	47.99	6.256		16%	102%	1.26
	Nov	63.96	10.00	48.96	6.256		16%	102%	1.26
	Dec	63.77	10.00	48.77	6.256		16%	102%	1.26
2028	Jan	66.43	10.00	51.43	6.256		15%	102%	1.26
	Feb	61.51	10.00	46.51	6.256		16%	102%	1.26
	Mar	70.08	10.00	55.08	6.256		14%	102%	1.26
	Apr	75.79	10.00	60.79	6.256		13%	102%	1.26
	May	75.65	10.00	60.65	6.256		13%	102%	1.26
	Jun	69.99	10.00	54.99	6.256		14%	102%	1.26
	Jul	64.04	10.00	49.04	6.256		16%	102%	1.26
	Aug	68.79	10.00	53.79	6.256		15%	102%	1.26
	Sep	67.98	10.00	52.98	6.256		15%	102%	1.26
	Oct	69.98	10.00	54.98	6.256		14%	102%	1.26
	Nov	71.25	10.00	56.25	6.256		14%	102%	1.26
	Dec	70.80	10.00	55.80	6.256		14%	102%	1.26
2029	Jan	71.53	10.00	56.53	6.256		14%	102%	1.26
	Feb	66.23	10.00	51.23	6.256		15%	102%	1.26
	Mar	75.46	10.00	60.46	6.256		13%	102%	1.26
	Apr	81.60	10.00	66.60	6.256		12%	102%	1.26
	May	81.45	10.00	66.45	6.256		12%	102%	1.26
	Jun	75.36	10.00	60.36	6.256		13%	102%	1.26
	Jul	68.95	10.00	53.95	6.256		15%	102%	1.26
	Aug	74.07	10.00	59.07	6.256		14%	102%	1.26
	Sep	73.19	10.00	58.19	6.256		14%	102%	1.26
	Oct	75.34	10.00	60.34	6.256		13%	102%	1.26
	Nov	76.71	10.00	31.71	36.256		13%	102%	1.26
	Dec	76.23	10.00	31.23	36.256		13%	102%	1.26
2030	Jan	76.67	10.00	31.67	36.256		13%	102%	1.26
	Feb	70.99	10.00	25.99	36.256		14%	102%	1.26
	Mar	80.88	10.00	35.88	36.256		12%	102%	1.26
	Apr	87.46	10.00	42.46	36.256		11%	101%	1.26
	May	87.30	10.00	42.30	36.256		11%	101%	1.26
	Jun	80.77	10.00	35.77	36.256		12%	102%	1.26

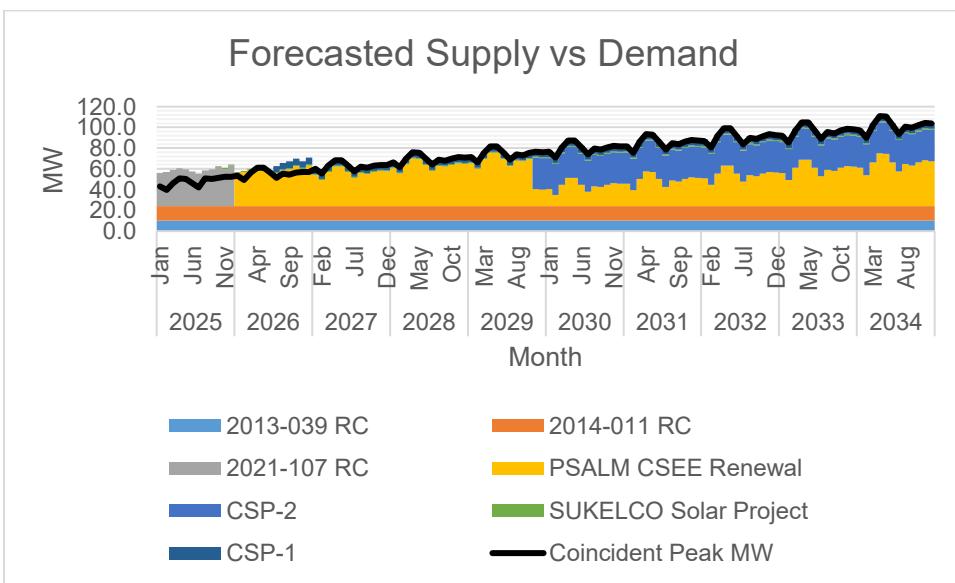
	Jul	73.90	10.00	28.90	36.256		14%	102%	1.26
	Aug	79.39	10.00	34.39	36.256		13%	102%	1.26
	Sep	78.45	10.00	33.45	36.256		13%	102%	1.26
	Oct	80.76	10.00	35.76	36.256		12%	102%	1.26
	Nov	82.22	10.00	37.22	36.256		12%	102%	1.26
	Dec	81.71	10.00	36.71	36.256		12%	102%	1.26
2031	Jan	81.82	10.00	36.82	36.256		12%	102%	1.26
	Feb	75.76	10.00	30.76	36.256		13%	102%	1.26
	Mar	86.32	10.00	41.32	36.256		12%	101%	1.26
	Apr	93.34	10.00	48.34	36.256		11%	101%	1.26
	May	93.17	10.00	48.17	36.256		11%	101%	1.26
	Jun	86.20	10.00	41.20	36.256		12%	101%	1.26
	Jul	78.87	10.00	33.87	36.256		13%	102%	1.26
	Aug	84.72	10.00	39.72	36.256		12%	101%	1.26
	Sep	83.72	10.00	38.72	36.256		12%	102%	1.26
	Oct	86.19	10.00	41.19	36.256		12%	101%	1.26
	Nov	87.75	10.00	42.75	36.256		11%	101%	1.26
	Dec	87.20	10.00	42.20	36.256		11%	101%	1.26
2032	Jan	86.97	10.00	41.97	36.256		11%	101%	1.26
	Feb	80.53	10.00	35.53	36.256		12%	102%	1.26
	Mar	91.75	10.00	46.75	36.256		11%	101%	1.26
	Apr	99.22	10.00	54.22	36.256		10%	101%	1.26
	May	99.03	10.00	54.03	36.256		10%	101%	1.26
	Jun	91.63	10.00	46.63	36.256		11%	101%	1.26
	Jul	83.83	10.00	38.83	36.256		12%	101%	1.26
	Aug	90.06	10.00	45.06	36.256		11%	101%	1.26
	Sep	88.99	10.00	43.99	36.256		11%	101%	1.26
	Oct	91.61	10.00	46.61	36.256		11%	101%	1.26
	Nov	93.28	10.00	48.28	36.256		11%	101%	1.26
	Dec	92.69	10.00	47.69	36.256		11%	101%	1.26
2033	Jan	92.11	10.00	47.11	36.256		11%	101%	1.26
	Feb	85.28	10.00	40.28	36.256		12%	101%	1.26
	Mar	97.17	10.00	52.17	36.256		10%	101%	1.26
	Apr	105.08	10.00	60.08	36.256		10%	101%	1.26
	May	104.88	10.00	59.88	36.256		10%	101%	1.26
	Jun	97.04	10.00	52.04	36.256		10%	101%	1.26

	Jul	88.78	10.00	43.78	36.256		11%	101%	1.26
	Aug	95.37	10.00	50.37	36.256		10%	101%	1.26
	Sep	94.25	10.00	49.25	36.256		11%	101%	1.26
	Oct	97.02	10.00	52.02	36.256		10%	101%	1.26
	Nov	98.78	10.00	53.78	36.256		10%	101%	1.26
	Dec	98.17	10.00	53.17	36.256		10%	101%	1.26
2034	Jan	97.21	10.00	52.21	36.256		10%	101%	1.26
	Feb	90.01	10.00	45.01	36.256		11%	101%	1.26
	Mar	102.55	10.00	57.55	36.256		10%	101%	1.26
	Apr	110.90	10.00	65.90	36.256		9%	101%	1.26
	May	110.69	10.00	65.69	36.256		9%	101%	1.26
	Jun	102.42	10.00	57.42	36.256		10%	101%	1.26
	Jul	93.71	10.00	48.71	36.256		11%	101%	1.26
	Aug	100.66	10.00	55.66	36.256		10%	101%	1.26
	Sep	99.47	10.00	54.47	36.256		10%	101%	1.26
	Oct	102.40	10.00	57.40	36.256		10%	101%	1.26
	Nov	104.26	10.00	59.26	36.256		10%	101%	1.26
	Dec	103.61	10.00	58.61	36.256		10%	101%	1.26

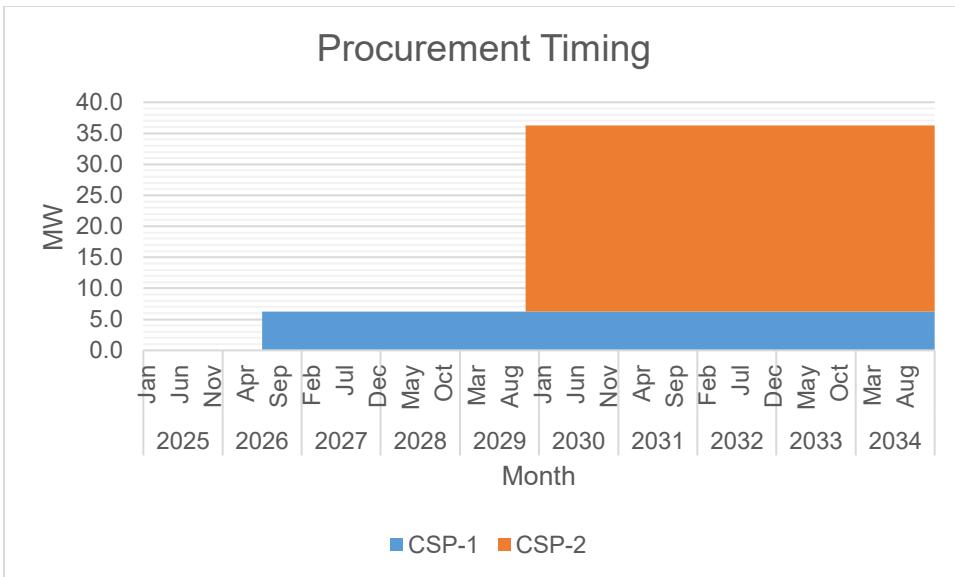
The Peak Demand was forecasted using regression analysis and was assumed to occur on the month of November. Monthly Peak Demand is at its lowest on the month of February. In general, Peak Demand is expected to grow at a rate of 8.73% average annually. The Tacurong-Kalamansig 69kV sub-transmission line project of NGCP is expected to complete by June 2025. The municipalities of Lebak and Kalamansig, Sultan Kudarat are planned to be connected to the said sub-transmission line by the August 2025, while the municipalities of Sen. Ninoy Aquino and Palimbang are by the year 2027 and 2028, respectively. For net metering customers, the forecasted exported energy used was the average exported energy of the existing net metering customers since the increase in SUKELCO's net metering customers is minimal.



The available supply is generally above the Peak Demand.



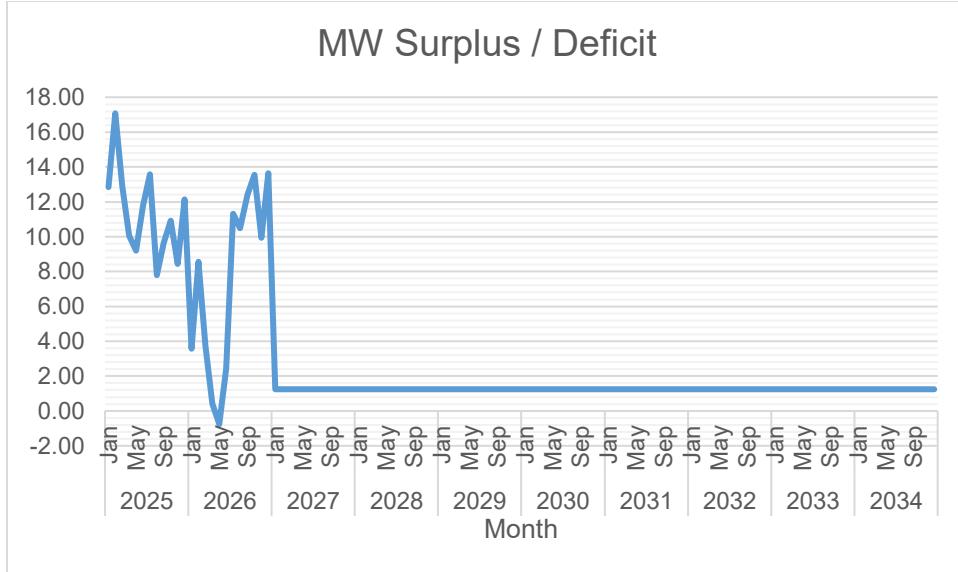
Of the available supply, the largest is 39.06 MW for the year 2025 from PSALM Corporation. This is followed by 14.32 MW from GN Power Kauswagan Ltd. Co.



The first wave of supply procurement will be for 6.256 MW planned to be available by the month of 3rd quarter of 2026 and 30.00 MW by October 2029.



Currently, there is over-contracting by 7%. The highest target contracting level is 143% which is expected to occur on February 2025. The lowest target contracting level is 100% which is expected to occur on the years 2027-2034.



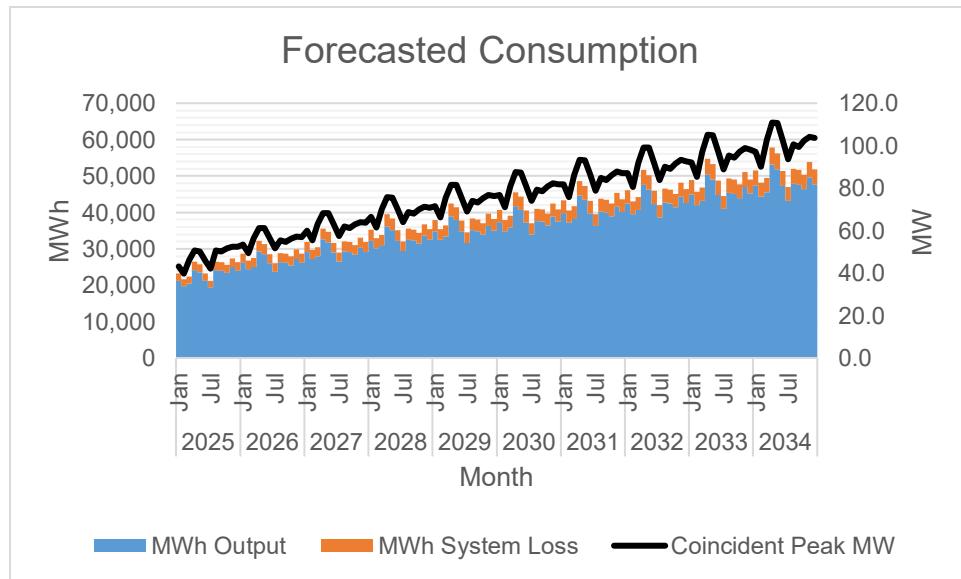
Currently, there is over-contracting by 12.84 MW. The highest surplus is 17.14 MW which is expected to occur on the month of December 2025. From 2027 to 2034, there are no surplus of contracted supply.

		MWh Offtake	MWh Output	MWh System Loss	Transm'n Loss	System Loss
2025	Jan	23,349	21,200	2,055	0.40%	8.84%
	Feb	21,760	19,756	1,916	0.40%	8.84%
	Mar	22,467	20,398	1,978	0.40%	8.84%
	Apr	26,511	24,070	2,334	0.40%	8.84%
	May	25,849	23,470	2,276	0.40%	8.84%
	Jun	23,312	21,165	2,052	0.40%	8.84%
	Jul	21,351	19,385	1,879	0.40%	8.84%
	Aug	26,532	24,098	2,338	0.36%	8.85%
	Sep	26,424	24,000	2,329	0.36%	8.85%
	Oct	25,700	23,343	2,265	0.36%	8.85%
	Nov	27,453	24,935	2,420	0.36%	8.85%
	Dec	26,416	23,993	2,328	0.36%	8.85%
2026	Jan	28,757	26,148	2,507	0.35%	8.75%
	Feb	26,797	24,366	2,336	0.35%	8.75%
	Mar	27,559	25,058	2,402	0.35%	8.75%
	Apr	32,233	29,308	2,810	0.36%	8.75%
	May	31,388	28,539	2,736	0.36%	8.75%
	Jun	28,599	26,004	2,493	0.35%	8.75%
	Jul	26,111	23,741	2,276	0.36%	8.75%
	Aug	28,940	26,314	2,523	0.35%	8.75%
	Sep	28,823	26,208	2,513	0.36%	8.75%
	Oct	28,033	25,490	2,444	0.35%	8.75%
	Nov	29,945	27,229	2,611	0.35%	8.75%
	Dec	28,814	26,200	2,512	0.35%	8.75%
2027	Jan	31,960	29,121	2,730	0.34%	8.57%
	Feb	29,800	27,154	2,545	0.34%	8.57%
	Mar	30,589	27,870	2,614	0.34%	8.57%
	Apr	35,738	32,559	3,055	0.35%	8.58%
	May	34,772	31,678	2,973	0.35%	8.58%
	Jun	31,732	28,911	2,712	0.34%	8.58%
	Jul	28,992	26,415	2,477	0.34%	8.57%
	Aug	32,118	29,263	2,745	0.34%	8.58%
	Sep	31,994	29,150	2,734	0.34%	8.57%
	Oct	31,127	28,361	2,660	0.34%	8.57%
	Nov	33,235	30,282	2,840	0.34%	8.58%
	Dec	32,021	29,177	2,735	0.34%	8.57%
2028	Jan	35,337	32,241	2,980	0.33%	8.46%
	Feb	32,996	30,106	2,782	0.33%	8.46%
	Mar	33,916	30,943	2,861	0.33%	8.46%
	Apr	39,602	36,128	3,341	0.33%	8.47%
	May	38,526	35,146	3,251	0.33%	8.47%
	Jun	35,227	32,140	2,971	0.33%	8.46%
	Jul	32,185	29,365	2,713	0.33%	8.46%
	Aug	35,660	32,535	3,007	0.33%	8.46%
	Sep	35,439	32,333	2,988	0.33%	8.46%

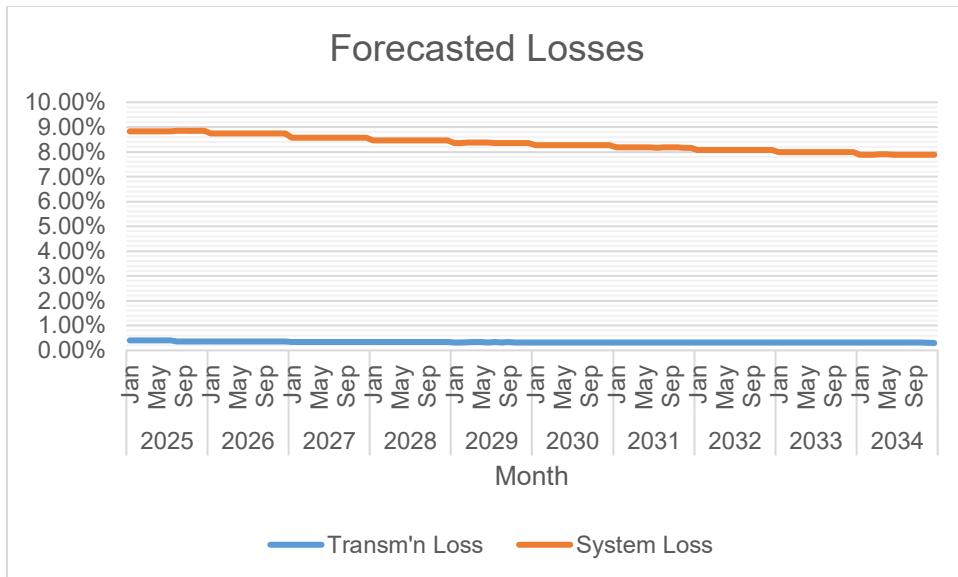
	Oct	34,534	31,510	2,911	0.33%	8.46%
	Nov	36,919	33,686	3,112	0.33%	8.46%
	Dec	35,532	32,421	2,994	0.33%	8.45%
2029	Jan	38,048	34,751	3,172	0.33%	8.37%
	Feb	35,527	32,450	2,961	0.33%	8.36%
	Mar	36,518	33,353	3,046	0.33%	8.37%
	Apr	42,639	38,942	3,557	0.33%	8.37%
	May	41,481	37,883	3,461	0.33%	8.37%
	Jun	37,929	34,642	3,163	0.33%	8.37%
	Jul	34,653	31,652	2,888	0.33%	8.36%
	Aug	38,395	35,069	3,201	0.33%	8.36%
	Sep	38,158	34,851	3,182	0.33%	8.37%
	Oct	37,184	33,963	3,099	0.32%	8.36%
	Nov	39,751	36,309	3,313	0.32%	8.36%
	Dec	38,257	34,945	3,188	0.32%	8.36%
2030	Jan	40,781	37,287	3,362	0.32%	8.27%
	Feb	38,079	34,819	3,138	0.32%	8.27%
	Mar	39,141	35,787	3,227	0.32%	8.27%
	Apr	45,702	41,783	3,770	0.33%	8.28%
	May	44,460	40,648	3,667	0.33%	8.28%
	Jun	40,653	37,170	3,352	0.32%	8.27%
	Jul	37,142	33,962	3,060	0.32%	8.27%
	Aug	41,153	37,628	3,392	0.32%	8.27%
	Sep	40,899	37,394	3,372	0.32%	8.27%
	Oct	39,854	36,442	3,284	0.32%	8.27%
	Nov	42,606	38,959	3,511	0.32%	8.27%
	Dec	41,005	37,496	3,378	0.32%	8.26%
2031	Jan	43,522	39,837	3,547	0.32%	8.18%
	Feb	40,639	37,199	3,311	0.32%	8.17%
	Mar	41,772	38,234	3,405	0.32%	8.18%
	Apr	48,774	44,640	3,977	0.32%	8.18%
	May	47,449	43,427	3,869	0.32%	8.18%
	Jun	43,386	39,711	3,536	0.32%	8.18%
	Jul	39,639	36,284	3,229	0.32%	8.17%
	Aug	43,919	40,200	3,579	0.32%	8.17%
	Sep	43,648	39,951	3,557	0.32%	8.18%
	Oct	42,533	38,933	3,465	0.32%	8.17%
	Nov	45,470	41,622	3,704	0.32%	8.17%
	Dec	43,762	40,059	3,564	0.32%	8.17%
2032	Jan	46,261	42,390	3,727	0.31%	8.08%
	Feb	43,197	39,583	3,479	0.31%	8.08%
	Mar	44,401	40,684	3,577	0.31%	8.08%
	Apr	51,844	47,501	4,178	0.32%	8.09%
	May	50,435	46,210	4,065	0.32%	8.09%
	Jun	46,116	42,256	3,715	0.31%	8.08%
	Jul	42,134	38,609	3,392	0.32%	8.08%
	Aug	46,684	42,777	3,760	0.31%	8.08%
	Sep	46,395	42,511	3,737	0.32%	8.08%

	Oct	45,210	41,428	3,641	0.31%	8.08%
	Nov	48,332	44,289	3,892	0.31%	8.08%
	Dec	46,516	42,626	3,744	0.31%	8.07%
2033	Jan	48,992	44,940	3,900	0.31%	7.99%
	Feb	45,747	41,964	3,641	0.31%	7.98%
	Mar	47,022	43,131	3,744	0.31%	7.99%
	Apr	54,903	50,358	4,373	0.31%	7.99%
	May	53,412	48,990	4,254	0.31%	7.99%
	Jun	48,838	44,798	3,888	0.31%	7.99%
	Jul	44,621	40,932	3,550	0.31%	7.98%
	Aug	49,439	45,350	3,935	0.31%	7.98%
	Sep	49,133	45,068	3,912	0.31%	7.99%
	Oct	47,879	43,920	3,810	0.31%	7.98%
	Nov	51,185	46,954	4,073	0.31%	7.98%
	Dec	49,262	45,191	3,919	0.31%	7.98%
2034	Jan	51,707	47,481	4,068	0.31%	7.89%
	Feb	48,282	44,337	3,797	0.31%	7.89%
	Mar	49,628	45,571	3,905	0.31%	7.89%
	Apr	57,947	53,206	4,561	0.31%	7.90%
	May	56,373	51,760	4,437	0.31%	7.90%
	Jun	51,545	47,332	4,055	0.31%	7.89%
	Jul	47,094	43,247	3,703	0.31%	7.89%
	Aug	52,179	47,915	4,104	0.31%	7.89%
	Sep	51,857	47,617	4,079	0.31%	7.89%
	Oct	50,533	46,404	3,974	0.31%	7.89%
	Nov	54,022	49,609	4,248	0.31%	7.89%
	Dec	51,992	47,746	4,087	0.31%	7.89%

MWh Offtake was forecasted using regression analysis. The assumed load factor is 61.24%.



MWh Output was expected to grow at a rate of 8.76% annually.



System Loss is expected to range from 7.89% to 8.85%.

Power Supply

Case No.	Type	GenCo	Minimum MW	Minimum MWh/yr	PSA Start	PSA End
2021-107 RC	Intermediate	Power Sector Assets and Liabilities Management Corporation	26.46	144,550	12/26/2020	12/25/2025
2013-039 RC	Base	Therma South, Inc.	4.00	35,040	9/26/2015	9/25/2040

The PSA with Therma South Inc. filed with ERC under Case No. 2013-039 RC was procured through negotiated procurement. It was selected to provide for base requirements due to its low energy fee. The actual billed overall monthly charge under the PSA ranged from 7.85 P/kWh to 10.33 P/KWh in the past year.

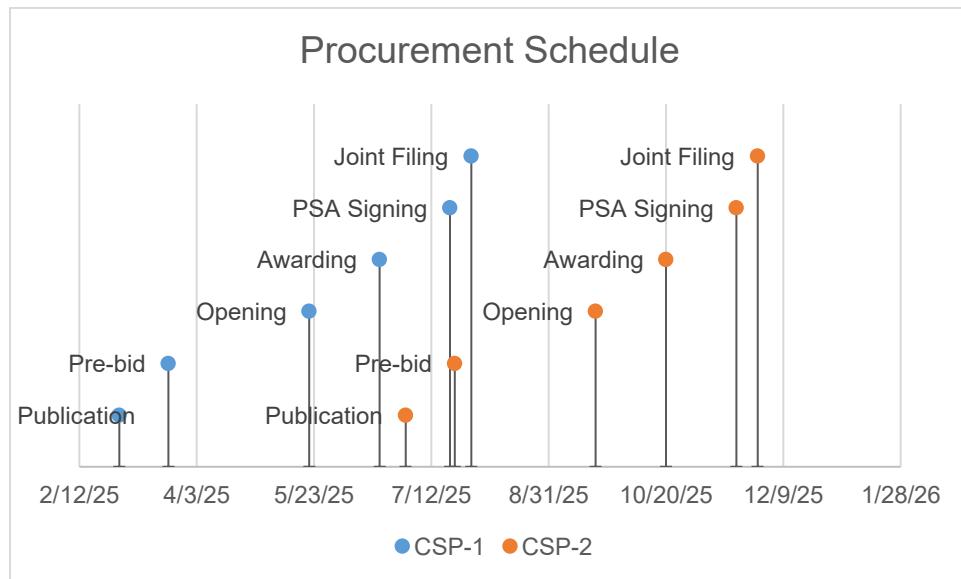
Case No.	Type	GenCo	Minimum MW	Minimum MWh/yr	PSA Start	PSA End
2014-011 RC	Base	GN Power Kauswagan Ltd.	7.62	66,751	8/8/2019	8/7/2039
SUKELCO Solar Project	Peaking	DU-owned	1.06	1,480	10/26/2025	10/25/2045
PSALM CSEE Renewal	Intermediate	Power Sector Assets and Liabilities Management Corporation	10.61	138,523	12/26/2025	12/26/2034

The PSA with GNPower Kauswagan Ltd. Co. filed with ERC under Case No. 2014-011 RC was procured through joint power supply contracting. It was selected to provide for base requirements due to its low energy fee. The actual billed overall monthly charge under the PSA ranged from 7.53 P/kWh to 9.16 P/KWh in the past year. Also, it has secured Provisional Authority (PA) from ERC docketed last May 28, 2014 and still waiting for the final evaluation.

The SUKELCO was already chosen as one of the recipient-EC for the Rural Network Solar funded by the European Union (EU) and is still undergoing the bidding process and it will be conducted by the Department of Energy (DOE).

The CSEE with Power Sector Assets and Liabilities Management Corporation was renewed for another five (5) years and it was exempted from the Competitive Selection Process.

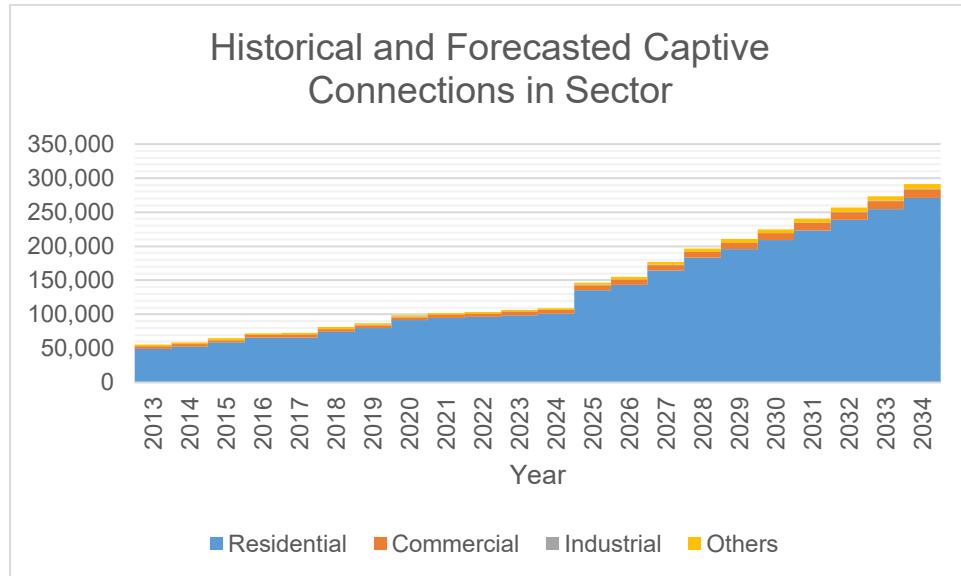
Type	CSP-1	CSP-2
Minimum MW	6.26	30.00
Minimum MWh/yr	8,768	131,400
PSA Start	6/26/2026	10/26/2029
PSA End	6/25/2046	10/25/2049
Publication	3/1/2025	7/1/2025
Pre-bid	3/22/2025	7/22/2025
Opening	5/21/2025	9/20/2025
Awarding	6/20/2025	10/20/2025
PSA Signing	7/20/2025	11/19/2025
Joint Filing	7/29/2025	11/28/2025



For the procurement of 6.256 MW of supply which is planned to be available on 3rd quarter of 2026, it will be applied for the exemption to conduct CSP. Joint filing is planned on July 29, 2025, or 150 days later, in accordance with DOE's 2023 CSP Policy. This will be applied to exempt from the conduct of CSP since it is planned to be an embedded RE power plant and it will be used as compliance to the RPS requirement of SUKELCO.

For the procurement of 30 MW of supply which is planned to be available on October 26, 2029, the first publication or launch of CSP will be on July 1, 2025. Joint filing is planned on November 28, 2025, or 150 days later, in accordance with DOE's 2023 CSP Policy. This plant will be used for the compliance to the RPS requirement of SUKELCO.

Captive Customer Connections



The number of Residential connections is expected to grow at a rate of 10.68% annually. Said customer class is expected to account for 92.58% of the total consumption. Customer Connections from Lebak and Kalamansig will be connected to grid by August 2025 and for Sen. Ninoy Aquino and Palimbang will be by year 2027 and 2028, respectively.